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Technical Specifications

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PAL10-00099398 / Rehabilitate GIE Infrastructure

***Technical Specifications
For
Distribution Materials And
Equipments***

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1 GENERAL SPECIFICATIONS

1.1 Completeness of Contract

- 1.1.1 All apparatus, accessories or fittings which may not have been specifically mentioned, but which are usual or necessary in the respective equipment for the completeness of the finished work in an operable status, shall be deemed to be included in the Contract and shall be provided by the Contractor without any extra charge. All equipment shall be complete in all details, whether or not such details are mentioned in the Specifications. This includes fixation details and connection clamps and/or terminals.
- 1.1.2 Any reference in the quantity and price schedules, the delivery period schedule or in the various clauses and schedules of the text of either the Specification or the Bid, to any equipment shall imply that the equipment is complete with all accessories, apparatus and fittings as outlined in sub-clause 1.1.1 above.
- 1.1.3 The Bidder shall be responsible for ensuring that the equipment supplied is fit for the purpose intended. Available information on the characteristics of the system to which the works will be connected and associated will be supplied on request to the Bidder who shall be responsible for obtaining and determining all applicable knowledge relevant to the works.

1.2 Drawings and Documentation

The Contractor shall prepare and submit to the Engineer/GEDCO for approval dimensioned general and detailed design drawings and other pertinent information of all the Equipment specified in the Specifications.

The Contractor shall supply detailed instructions for erection, operation and maintenance of all equipment and components in English and preferably Arabic language.

In the event of any difference between the drawings and the Specifications, the latter shall prevail.

Approval of drawings shall not relieve the Contractor of his obligations to supply the Plant in accordance with the Specifications. In the event of any difference between scaled dimensions and figures on the drawings, the figures shall prevail

All text on drawings provided by the Contractor shall be in the English language in addition, if necessary, to that of the country of origin. All drawings shall be dimensioned in millimeters.

1.3 Time of Delivery and Completion

The guaranteed delivery times shall be stated in the appropriate schedule in this document.

1.4 Quality of Materials

All materials supplied under this Contract shall be new and of the best quality and of the class most suitable for working under the conditions specified and shall withstand the variations of temperature and atmospheric conditions arising under working conditions without distortion or deterioration in the setting up of undue stresses in any parts and also without affecting the suitability of the various parts of the Works for which they were designed. No toxic material (such as Halon, PCB, and Asbestos) shall be utilized.

1.5 Contractor's Quality Assurance Procedures

The Bidder shall have established a quality assurance system based on ISO 9001 or 9002. The Contractor shall include a documentation of the system with a list of current procedures, an organigram of the quality organization and the name of the quality manager. He shall also submit a list of quality revisions performed the last twelve months with a list of closed and unclosed findings as well planned revisions the coming twelve months.

The Contractor shall submit for approval a program of quality control and inspection procedures to assure that the product during manufacture and on completion complies with the specified requirements. The program shall relate the quality control and inspection activities to the production cycle. In support of the quality control and inspection program the Contractor shall provide details of quality control and inspection procedures available for use in the execution of the Contract. The Contractor shall retain responsibility for quality control and inspection activities made by his sub-contractors and shall indicate on the program, which items are to be sub-contracted.

1.6 Guarantees and Particulars

The Works shall comply with the technical guarantee data stated in the Bid. The Contractor shall be responsible for any discrepancies, errors and omissions in the particulars and guarantees, whether the Engineer/GEDCO has approved such particulars and guarantees or not.

1.7 Places of Manufacture and Sub-Contractors

The manufacturer's identity and places of manufacture, testing and inspection before shipment for the various portions of the Contract Works shall be specified in the Technical Schedules and shall not be departed from without the agreement of the Engineer/GEDCO.

All Sub-contractors and Sub-suppliers of components and materials shall be subject to the approval of the Engineer/GEDCO. Information shall be given on each Sub-order sufficient to identify the material or equipment, to which the sub-order relates, stating that the material is subject to inspection by the Engineer/GEDCO before dispatch.

All equipment offered shall be the product of recognized and experienced manufacturers and shall be proven equipment of the same basic design and size similar to that which has been in successful continuous operation for at least three years preferably under similar climatic conditions. Proven plant reliability and high availability are of prime importance and the attention of the Bidder is drawn to these particular requirements.

1.8 Inspection and Testing

All materials used in the Contract Works may be to inspection by the Engineer/GEDCO and it is the Contractor's responsibility to advise the Engineer/GEDCO when equipment and materials are available for inspection, at least 1 month in advance.

Factory tests on equipment shall be made according to the applicable IEC Standards, or as specifically specified or according to standards approved by the Engineer/GEDCO.

Routine tests shall be made on each unit of all equipment.

Type tests shall be made on one unit of each type of different equipment. Instead of carrying out the type tests the Contractor may submit suitable certificates of tests made on equipment of the same type; however, the Employer reserves the right of accepting these certificates or to reject them partially or totally.

The Engineer/GEDCO shall be at liberty to demand any additional testing at the manufacturer's works, at site or elsewhere in order to verify that the equipment complies with the conditions of the Specifications.

A test program shall be submitted to the Engineer/GEDCO for approval at least 1 month ahead of the commencement of testing.

Measuring apparatus shall be approved by the Engineer/GEDCO and if required shall be calibrated at the expense of the Contractor at an approved laboratory.

1.9 Packing, Transportation and Storage

Packing shall give adequate protection to the enclosed materials against mechanical damage during transport to its final destination, including rough handling during sea, rail and road transport and transition from one mode of transport to another.

Packing should be stout close-boarded wooden cases of adequate thickness, suitably braced and banded and lined internally with water-resistant material or equally solid enclosures.

Steelworks sections and similar items may be bundled provided that the ends are adequately protected and the enclosing bands or wires are robust.

Indoor electrical equipment must be enclosed in welded polythene envelopes inside packing cases and the envelopes shall be evacuated or have a desiccant inside.

All items in cases or crates shall be secured so that they are not free to move and cannot work loose in transport. If rotating parts are shipped within their bearings or mountings, they must be adequately braced and restrained to prevent relative movement. Loose items shall be placed in bags in a case, each bag having stitched onto it a label indicating the number and nature of its contents. Where a filler material is used in a case to restrict movement or provide additional protection, it must be inorganic and non-hygrosopic.

All surfaces liable to corrosion shall be thoroughly cleaned and special steps adapted to the nature of the materials and the time interval between packing and unpacking shall be taken to prevent corrosion. These steps may constitute the greasing on surfaces, the application of a protective coat, enclosure of the items in a hermetically sealed container, the addition of vapour phase inhibitor paper to the package or other approved means.

Steps shall be taken to ensure that moisture, moulds, insects or rodents cannot damage insulated materials. Items that include materials liable to be damaged by moisture shall be packed in hermetically sealed containers in which silica gel, or some other approved desiccant has been inserted.

Cases shall be marked with large lettering to show which side of the case is to be up, and if the contents are fragile, marked "FRAGILE" in large letters with the international wineglass symbol. Packages shall be marked with their place

of destination in such a way that rough handling or the effect of weather cannot remove or obliterate the marking. Each item shall be marked with its gross weight and, for all lifts over two tonnes, marks on the cases shall show the correct positions for the slings.

Special steps shall be taken to guard against theft during transport. No small items such as padlocks nameplates and so forth that could be torn off or unscrewed shall be accessible.

Cases, crates, barrels and drums shall be banded in such a manner as to obstruct the theft of any of the timber used for packaging and the bands shall be so secured that they are not rendered ineffective by shrinkage of the wood.

A descriptive and fully itemised list shall be prepared of the contents of each packing case. A copy of this list shall be placed in a waterproof envelope under a metal or other suitable plate securely fastened to the outside of one end of the case, and its position indicated by stencilling on the case. Where appropriate, drawings showing the erection markings of the items concerned shall be placed inside the case.

All stencilled markings on cases and crates, or other markings on descriptive metal tabs fixed to cable drums, bundles of structural steelworks and so forth, shall be applied in two places with a material which cannot wash off and shall be additional to any erection or other marks or impressions which may be specified elsewhere.

Shipping marks are to be stencilled in oil based paint in block letters and symbols. When unobstructed flat smooth surfaces of sufficient size are not available on the case for the shipping marks they are to be stencilled on marine-ply notice boards of adequate size and of at least 6 mm thickness securely fastened to the packing case.

All packing cases, though not steel containers, shall remain the property of the Employer.

1.10 Tools

The Supplier shall supply in lockable boxes, for the Employer's use, any special tools that may be required for assembly, dismantling and adjustments to the equipment. The tools shall be unused and in new condition at the time of hand over. Suitable special spanners shall be provided for bolts and nuts which are not properly accessible by means of an ordinary spanner.

1.11 Spare Parts

Particulars of spare parts, which may or not from part of the contract at the Purchaser's discretion, shall be agreed. Bidders giving their recommendations should complete the relevant Schedules and prices for spares that they believe should be Purchased by Purchaser

2 GENERAL TECHNICAL SPECIFICATION

2.1 General

This Chapter contains a general technical specification of electrical distribution equipment and may cover equipment not to be procured under this contract. For details about each type of equipment to be procured reference is made to **Section 3-8 -Particular Technical Specifications.**

The design shall incorporate every reasonable precaution and provision for the safety of the general public as well as for all those engaged in the operation and maintenance of the Contract Equipment and of associated works supplied under other Contracts.

2.2 Drawings

The Bidder shall in his Bid enclose overall drawings showing dimensions, main working principles, internal components and fixing methods to a detail level allowing the Employer to evaluate the functionality and completeness of the equipment.

2.3 Standards

Ratings, characteristics, tests and test procedures, etc. for the electrical equipment encompassed by this specification shall comply with the relevant provisions and requirements of the Recommendations of the International Electrotechnical Commission (IEC), unless otherwise expressly stated in Particular Technical Specifications. This applies even where the specific standards are not referred to in the Particular Specifications. Where the IEC Recommendations do not fully cover all provisions and requirements for the design, construction, testing, etc. and for equipment and components that are not covered by IEC Recommendations, recognized national standards shall be applied. The rules of CEE (International Commission for the approval of electrical equipment) and the standards of CENELEC (Comite Europeen de Normalisation Electrotechnique) may also be applied.

The latest revision or edition in effect at the time of Bid Invitation shall apply. Where references are given to numbers in the old numbering system from IEC it shall be taken as to be the equivalent number in the new five digit number series.

The Precise Standard, complete with identification number, to which the

various equipment and materials are manufactured shall be specifically stated by the Bidder.

In case of conflict or disagreement between the particulars of the Standard adopted by the Bidder and the particulars of this Specification, this Specification shall prevail over the Standard. All conflicts or disagreements, mentioned above, must be clearly stated, failing which the materials and equipment offered shall be deemed to comply in every respect with this Specification both in manufacture and in performance, and compliance thereof be insisted upon without additional cost to the Employer.

2.4 Units

The SI-system (meter, Newton, second) shall be used throughout the works covered by this Specification.

2.5 Definitions

Whenever the following terms or words are found in the specifications and/or other documents, they shall have the following meaning:

"High Voltage Equipment" (HV):

Mostly used for equipment provided for a maximum operating voltage higher than 36 kV (generically also used for voltages down to 1000 V).

"Medium Voltage Equipment" (MV):

Equipment provided for a maximum operating voltage higher than 1000 V and up to 36 kV.

"Low Voltage Equipment" (LV):

Equipment provided for operation at 1000 V or below. (For transformers the term Low Voltage Winding is used for the side with lowest rated voltage regardless of value, . IEC 60076)

Reference to degree of protection (IP) is according to the classification in IEC 60529

2.6 System Characteristics

The basic characteristics of the electrical systems and equipment shall be as follows (not all voltages are applicable to this contract):

MV Equipment 33 kV

Maximum operating voltage 36 kV, 3-phase, 50 Hz, delta connected system with neutral solidly earthed via zigzag-star connected Earthing transformer.

MV Equipment 22 kV

Maximum operating voltage 24 kV, 3-phase, 50 Hz, delta connected system with neutral solidly earthed via zigzag-star connected Earthing transformer.

MV Equipment 11 kV (also to be used for 6.6 kV net)

Maximum operating voltage 12 kV, 3-phase, 50 Hz, neutral solidly earthed.

MV Equipment 6.6 kV

Maximum operating voltage 7.2 kV, 3 phase 50 Hz, neutral solidly earthed.

LV Equipment, 0.4 kV

Maximum operating voltage 420 V, 3-phase, 50 Hz, loaded and effectively earthed neutral TN-S system.

2.7 Phase Relationship

The standard phase colours are Red (L1), Yellow (L2), Blue (L3) (RYB).

2.8 Design Criteria

The equipment shall be designed to withstand the design stresses given below without damage and disruption of service. All tests shall as a minimum is based on these design parameters.

Item	Description	Unit	Nominal voltage level				
			33	22	11	6.6	0.4
1	Nominal system voltage phase to phase	kV	33	22	11	6.6	0.4
2	Highest system voltage phase - phase ¹⁾	kV	36	24	12	7.2	0.42
3	System Frequency	Hz	50	50	50	50	50
4	System earth(see above)	----	Solid	solid	Solid	Solid	Solid
	Minimum Design Short circuit Current (1 sec. arch test) ²⁾	kA	25	25	25	25	25
5	Impulse withstand voltage (1.2/50 μ sec wave) ³⁾	kV peak	170	125	75	75	12

6	Power frequency withstand voltage (1 min.) ³⁾	kV	70	50	28	28	2.5
	Min creepage distance over outdoor insulators (Pollution class 3- severe, IEC 60815/85 - 2.5cm/kV)	cm	90	60	31	31	7.5

Note 1)

Ref. IEC 60038

Note 2)

For all current carrying parts the permissible short circuit duration shall be at least 1 second. Indoor equipment shall be arc tested in accordance with IEC 60298 amendment 2. The dynamic or momentary short circuit current on which the equipment design shall be based shall be computed by multiplying the r.m.s. value of the symmetrical short circuit current by the factor $1.8 \times \sqrt{2}$.

Note 3)

Ref. IEC 60071

2.9 Ambient Temperatures, Relative Humidity, Wind Pressure

Unless otherwise specifically stated in Particular Technical Specification, any equipment, component and assembly shall be designed for the following service conditions:

Description	Unit	Value
1 Altitude of site above sea level	m	- 400 to + 900
2 Ambient Temps:- Maximum / Minimum	°C	45 / - 5
3 Wind Speed	m/s	15
4 Isokeraunic Level		15
5 Pollution Type		Dust
6 Relative Humidity Maximum/ Minimum	%	100 / 10
7 Rainfall Average annual	mm	600

8	Hail		Yes
9	Fog		Yes
10	Sand Storms		Occasional

Wherever any of these maximum or 24 hour average temperatures exceed the normal service condition temperatures of the IEC Recommendations for the relevant equipment, or of such other standard which is approved to be applied, the permissible temperature rises of the recommendations or the standard shall be reduced by the same amount as the difference between the above figures and the normal service condition temperatures.

The Contractor shall guarantee these reduced temperature rises.

2.10 Power Cables

The following assumed values of soil thermal Resistivity, soil and air temperatures are for Tender evaluation purposes only.

Maximum ground temperature	°C	30
Soil thermal Resistivity	°C m/W	1.8
Max. ambient shade temperature	°C	30-40

The underground cables shall be designed to withstand a short circuit current of 30 kA for 1 sec.

2.11 Technical Data Schedules

2.11.1 Preamble

- 1.1 All the Technical Schedules shall be filled in and completed by the Tenderer, and submitted with the Tender.
- 1.2 All documentation necessary to evaluate whether the equipment offered is in accordance with this Specification shall be submitted with the Tender.
- 1.3 All data entered in the Schedules of Technical Data are to be regarded as values guaranteed by the Tenderer and shall not be deviated from unless approval to do so is obtained from the Engineer.
- 1.4 All data entered in the Schedules of Informative Data are also to be regarded as values guaranteed by the Tenderer. These data may only be deviated from if approval to do so is obtained from the Engineer.
- 1.5 Necessary copies of the schedules format shall be used if necessary to provide space to submit data on all the equipment offered.
- 1.6 Equipment or Systems offered which are not in accordance with the Specification shall be listed and described in Schedule 'B' Deviations from Specifications. If there are no deviations, this shall also be stated in Schedule 'B'.

2.11.2 Definitions And Abbreviations

The following terms may be met in these Technical Schedules and shall be interpreted as follows:

Hz	shall mean hertz
kW	shall mean kilowatt
MW	shall mean megawatt
VA (kVA, MVA)	shall mean volt-ampere (kilo-, mega-)
A (kA)	shall mean ampere (kilo-)
V (kV)	shall mean volt (kilo-)
W/m	shall mean watt per metre
AC	shall mean alternating current
DC	shall mean direct current
I _N	shall mean rated (nominal) current
U _N	shall mean rated (nominal) voltage
Ah	shall mean ampere-hours
lm	shall mean lumen
lm/w	shall mean lumen per watt
min	shall mean minute
min.	shall mean minimum
(prefix)	shall mean micro
rms	shall mean root mean square
p.u.	shall mean per unit
p/p	shall mean peak to peak
T	shall mean Tesla
kg	shall mean kilogram
N	shall mean Newton
s or sec.	shall mean second
No.	shall mean number
dB	shall mean decibel
Amp	shall mean amperes
F	shall mean Farad
°C	shall mean centigrade
K	shall mean degree Kelvin
m ²	shall mean square metre (mm ² for millimetre, etc)
m ³	shall mean cubic metre (mm ³ for millimetre, etc)
m ³ /s	shall mean cubic metres per second
m	shall mean metre
cm	shall mean centimetre
mm	shall mean millimetre
joules	shall mean joules per hour
tonne	shall mean metric tonne
%	shall mean percentage
Pascal	1 N/m ²
cst	shall mean centistoke

2.11.3 Schedule 'A' - National Standards for Equipment not Complying with IEC Standard Recommendations

<u>Equipment</u>	<u>National Standard</u>	<u>English Title</u>
.....		
.....		
.....		
.....		
.....		

Tenderer's Signature:_____ **Date:**_____

2.11.4 Schedule “B” - Deviations From The Requirements Of The Specification

It will be assumed that the equipment offered will conform to the Specification in all respects, unless departures are mentioned in this Schedule.

No	Description of deviation	Advantage or result of deviation

Tenderer's Signature: _____ Date: _____

2.11.5 Schedule 'C' - Price Schedules

Preamble

The Price Schedules shall be read in conjunction with the Instructions to Tenderers, General and Special Conditions of Contract and the Technical Specifications.

The rates and prices tendered in the Price Schedules shall, except insofar as it is otherwise provided under the Contract, include all materials, insurance, profit, together with all general risks, liabilities and obligations set out or implied in the contract.

A price shall be entered against each item in the Price Schedules, whether quantities are stated or not. The cost of Items against which the Supplier has failed to enter a rate or price shall be deemed to be covered by the Contract Price.

The whole cost of complying with the provisions of the Contract shall be included in the Items provided, the Price Schedules, and where no Items are provided, the cost shall be deemed to be distributed among the rates and prices entered for the related items.

In the Price Summary, Total Amount of Tender, the provisional sums of 5% shall be added to cater for any additional equipment that may be required.

Tenderer's Signature: _____ Date: _____

3 PARTICULAR TECHNICAL SPECIFICATIONS FOR CABLES

3.1 Low Voltage Cables

3.1.1 General

All low voltage cables shall be in compliance with relevant IEC-Standards. The low voltage cables for the 400/230 V voltage level are to consist, according to requirements, of single, two, three and four-core low voltage power cables.

The standard phase colors shall be Red (L1), Yellow (L2), Blue (L3) (RYB), unless otherwise specified by IEC 60173. The IEC Standard will be mandatory with regards to cable colors.

The neutral of the 400/230 V system is solidly earthed (TT-S system).

All cables accessories and materials shall be in accordance with the latest editions (including all amendments) of CENELEC HD 620 IEC and ISO recommendations.

The manufacturer shall have established a quality control system based on regularly accelerated test of production samples according to CENELEC HD620. This system shall be described in the Bid.

3.1.2 Conductors

All conductors shall be stranded copper or aluminium as specified in the schedules. The conductor shall be clean, uniform in size, shape and quality, smooth and free from scale, spills, splits, sharp edges and other harmful defects.

They shall be circular, shaped, stranded, as required, to suit the cable specification and shall comply with the requirements of IEC 60228 where applicable.

Where joints are permitted in individual wires, formed into a conductor, they shall be made in the manner prescribed in the appropriate standard and the frequency shall conform to the limiting dimensions stated therein. No joints shall be made in the conductor after it has been formed.

3.1.3 Insulation

Power cables shall be XLPE insulated except if specified otherwise.

Only dry processes shall be used in vulcanizing and cross linking of the XLPE-insulation, special precautions shall be taken to avoid ingress and spreading of moisture and development of water- treeing. The Bidder shall document the construction measures used to achieve these requirements. The Supplier can propose an alternative treatment to prevent the possibility for treeing.

3.1.4 Laying up and fillers

The cores of all twin and multicore cables shall be laid-up together with suitable fillers, wormed circular and binding tapes applied overall.

The fillers for XLPE cables shall be non-hygroscopic. The direction of lay of the cores shall be right-hand for all twin and multicore power cables. The term "right-hand" has the same meaning as for screw threads. All cables shall be circular.

3.1.5 Identification

The manufacturer's identification shall be provided on outer sheath throughout the length of the cables by means of a tape under the sheath printed with the manufacturer's name. Alternatively the manufacturer's identification may be embossed on the outer PVC sheath together with the identification and voltage markings. The cables shall be marked for each meter.

3.1.6 Testing

Notwithstanding that cables are manufactured to an approved National Standard, all cables accessories and materials shall be subjected to and withstand satisfactorily the test requirements detailed in this specification subject to any exceptions stated therein. All materials shall withstand such routine tests as are customary in the manufacture of the cables and accessories included in the Contract.

3.1.7 Sealing and drumming

The cable shall be wound on strong non-returnable drums arranged to take a round spindle of a section adequate to support the loaded cable drum installation and handling. The drum shall be lagged with strong closely fitting battens that shall be securely fixed to prevent any damage to the cable. Wooden drums shall be constructed of seasoned timber to prevent shrinkage of drums during shipment and subsequent storage on site. Each drum shall be clearly marked in a manner that cannot be obliterated with the particulars of the cable including voltage, length, conductor size, number of cores, type of protective covering, section number, gross and net weight, together with the direction of rolling.

The ends of cables shall be suitably sealed to prevent the ingress of moisture. The end of the cable left projecting from the drum shall at all times be securely protected against damage by mishandling during transport or storage.

Drum lengths of cables shall not exceed the following:

Voltage	Cable Type	Maximum Length (m)
600/1000V	4-core cables	500
600/1000V	2-core cables	500
600/1000V	1-core cables	500
600/1000V	ABC Cables	1000
600/1000V	concentric cables	1000

3.1.8 Current Carrying Capacity and Design Parameters

The maximum continuous current carrying capacity and maximum permissible continuous conductor temperature, and the factors for determining such rating and temperature shall be based on IEC Recommendation and all conditions prevailing on Site.

3.2 Low voltage aerial cables

3.2.1 General

The Aerial bunch cable shall be 600/1000V grade cross-link polyethylene and shall be of the types and construction stated in the schedules. All cables shall be manufactured and tested to the CENELEC HD 626. Cables shall be designed for a maximum continuous conductor temperature of 90°C and for operation on a system with the neutral solidly earthed.

The cable shall be of self supporting type where all conductors share the load; i.e. no messenger wire or reinforced neutral conductor shall be used alone for suspension of the cable.

3.2.2 Conductors

The conductors shall be hard drawn stranded aluminium and shall comply with all the requirements of IEC 60228.

3.2.3 Insulation

The materials used in the manufacture shall be black weather-resistant cross-linked polyethylene with a high resistance to ultra violet radiation. The insulation shall fit closely on but shall not adhere to the conductors.

3.2.4 Cable identification

Identification of individual cores of the cable shall be by longitudinal ridges on the insulation and shall be provided throughout the length of all cables.

3.2.5 Testing

All cables, accessories and materials shall be subjected to and satisfactorily withstand the test requirements specified herein. All materials shall withstand such routine tests as are customary in the manufacture of the cables and accessories included in the contract.

3.2.6 Sealing and drumming

The cable shall be wound onto a strong non-returnable drum with enclosed flanges and barrel arranged to take a round spindle of a section adequate to support the loaded cable drum during installation and handling. The drum shall be lagged with strong closely fitting battens which shall be securely fixed to prevent damage to the cable. Wooden drums shall be constructed of seasoned timber to prevent shrinkage of drums during shipment and subsequent storage

on site. Each drum shall be clearly marked in a manner that cannot be obliterated with the particulars of cable, including voltage, length, conductor size, number of cores gross and net weights, together with direction for rolling.

The ends of the cables shall be sealed by enclosing them in approved caps, tight fitting and adequately secured to prevent the ingress of moisture. The ends of the cable left projecting from the drum shall at all times be securely protected against damage.

3.2.7 Single-phase split concentric cable

Single phase, split concentric, Cu conductor, for households and street lighting services, incorporates separate neutral wire, suitable for overhead installation.

3.3 Medium Voltage Cable

3.3.1 The conductor shall be covered with:

- Conductors as specified in 3.3.2 to be with swelling powder to prevent axial ingress of water along the conductor
- An extruded semi-conducting layer
- A layer of dry vulcanised cross-linked polyethylene (XLPE) insulation
- An extruded vulcanised semi-conducting layer
- A layer of swelling tape to prevent axial ingress of water along the screen
- A layer of earthing screen of stranded copper with copper tape.
- Water blocking tape.
- A black outer LDPE (Low Density polyethylene) sheath , or P.V.C .

3.3.2 Conductors

All conductors shall be stranded copper or aluminium as specified in the Schedules. The conductor shall be clean, uniform in size, shape and quality, smooth and free from scale, spills, splits, sharp edges and other harmful defects.

They shall be circular, shaped, stranded, bunched and multiple stranded, as required, to suit the cable specification and shall comply with the requirements of IEC 60228 where applicable.

Where joints are permitted in individual wires, formed into a conductor, they shall be made in the manner prescribed in the appropriate standard and the frequency shall conform to the limiting dimensions stated therein. No joints shall be made in the conductor after it has been formed.

3.3.3 Conductor Screening

Conductor screening shall be employed at rated voltages above 1.8/3.0 kV for cables insulated with XLPE, and shall consist of a layer of extruded semi-conducting material having a smooth even surface in intimate contact with the cable insulation and the conductor, but easily strippable from the conductor surface.

3.3.4 Insulation

Power cables shall be insulated with one of the following materials EXCEPT where the type of cable is definitely specified in detail in the Schedules:-

- Cross-linked polyethylene (XLPE) for 22kV cables.

Only dry processes shall be used in vulcanising and cross linking of the XLPE-insulation. Special precautions shall be taken to avoid ingress and spreading of moisture and development of water-treeing. The Bidder shall document the construction measures used to achieve these requirements. The Supplier can propose an alternative treatment to prevent the possibility for treeing.

3.3.5 Core Screening

Core screening shall be employed at rated voltages above 1.8/3.0 kV for cable insulated with XLPE, and shall consist of a layer of semi-conducting material having a smooth even surface in intimate contact with the cable insulation and a concentric screen of copper wires and tape applied overall. Full details of the method used for stripping the screen shall be provided with the Tender.

3.3.6 Identification of Cores

The cores of all twin, three and four core power cables shall be identified by numbers or colours in accordance with IEC standard or approved National Standard.

3.3.7 Laying-up and Fillers

The cores of all twin and multicore cables shall be laid-up together with suitable fillers, wormed circular and binding tapes applied overall.

The fillers for XLPE cables shall be non-hygroscopic. The direction of lay of the cores shall be right-hand for all twin and multicore power cables. The term “right-hand” has the same meaning as for screw threads. All cables shall be circular.

3.3.8 Manufacturer's Identification

The manufacturer's identification shall be provided on outer sheath throughout the length of the cables and the name of GEDCO by means of a tape under the sheath printed with the manufacturer's name. Alternatively the manufacturer's identification may be embossed on the outer PVC sheath together with identification and voltage markings. The cables shall be marked for each meter.

3.3.9 Testing

Notwithstanding that cables are manufactured to an approved National Standard all cables, accessories and materials shall be subjected to and withstand satisfactorily the test requirements detailed in this specification subject to any exceptions stated therein. All materials shall withstand such routine tests as are customary in the manufacture of the cables and accessories included in the Contract.

3.3.10 Sealing and Drumming

The cable shall be wound on strong non-returnable drums arranged to take a round spindle of a section adequate to support the loaded cable drum during installation and handling. The drum shall be lagged with strong closely fitting battens that shall be securely fixed to prevent damage to the cable. Wooden drums shall be constructed of seasoned timber to prevent shrinkage of drums during shipment and subsequent storage on site. Each drum shall be clearly marked in a manner which cannot be obliterated with the particulars of the cable including voltage, length, conductor size, number of cores, type of protective covering, section number, gross and net weight, together with the direction for rolling.

The ends of cables shall be suitably sealed to prevent the ingress of moisture. The end of the cable left projecting from the drum shall at all times be securely protected against damage by mishandling during transport or storage.

Drum lengths of cables shall not exceed the following:

22 kV, 1-core cables, maximum length	1000m
--------------------------------------	-------

3.3.11 Current Carrying Capacity and Design Parameters

The maximum continuous current carrying capacity and maximum permissible continuous conductor temperature, and the factors for determining such rating and temperature shall be based on IEC Recommendation No. 287 and subsequent amendments and all conditions prevailing on the Site.

3.4 Cables And Accessories

3.4.1 Cable Joints

The Tenderer shall submit with his Tender drawings showing the types of joints proposed for each of the cables included in the Contract.

The joints shall be of a watertight, □pull-over□ heat shrink type (Raychem or similar) without moulding, free from sharp points or ridges, thoroughly clean internally and externally. The sleeves shall be of sufficient diameter and length to permit colour-to-colour jointing without undue bending, handling or deformation of the cores.

3.4.2 Terminations

Detailed drawings showing the types of cable sealing ends, terminal boxes and glands and overhead line terminations shall be submitted to the Engineer/GEDCO for approval.

Stress cones or other approved means shall be provided for grading the voltage stress on the core insulation of screened cables.

Terminations for all HV cables shall be of an appropriate heat shrink design incorporating a suitable arrangement of stress control, and rain-sheds for outdoor use

Termination kits shall include suitable heat shrink tubing to effectively shroud, seal and insulate the exposed cable conductor and connector, and shall include a heat shrink glove to effectively seal the crutch of the cable to prevent ingress of moisture into the interstices of the cable. Suitable arrangements shall be provided to earth the cable screen and armour (if specified).

Terminations into cable boxes shall include brass compression glands and back nuts of the correct size, which shall secure the cable outer sheath and ensure effective electrical continuity between the cable armouring wires and the metal enclosures on which the cable is terminated. At all rising terminations the cable inner sheath shall pass through the gland to terminate not less than 6 mm above the gland.

Provision shall be made for earthing all sealing end baseplates, cable boxes, glands and armour clamps.

3.4.3 Instructions

As soon as possible after the commencement of a contract and before materials are despatched, copies of the jointing and termination instructions applicable to the joints, sealing ends and terminations to be supplied shall be submitted in English to the Engineer/GEDCO for approval, together with

details of the physical and electrical characteristics of the filling medium proposed.

3.4.4 Materials

Sets of jointing materials for terminating cables shall be complete with all miscellaneous jointing materials to complete the termination. One set of materials shall be sufficient for terminating one end of the cable or cables specified into one joint box. Each set of jointing materials shall be packed as one complete self-contained unit package for direct issue to a jointer at a work site.

3.4.5 Heat Shrink Materials

Heat shrink tubing and moulded parts shall be flexible, flame retardant, polyolefin-based material of electrical insulating quality, and shall be obtained from an approved manufacturer. They shall be suitable for use indoors or outdoors in the conditions prevailing on site.

Each part shall bear the manufacturer's mark, part number and any other necessary markings to ensure correct identification for use on the correct size and type of cable. Each set of parts shall be packed as one unit with full and complete installation instructions and clearly marked to show the application.

The material shall reduce to the predetermined size and shape when heated above 120°C. The components shall also be provided with an internal coating of hot melt adhesive compound that shall not flow or exude at temperature below 85°C. All parts and materials shall be tested to a programme of tests to be agreed with the manufacturer.

3.5 WORKS TESTS

General Requirement

As provided in the Conditions of Contract, the whole of the materials used in the Works shall be subject to such inspection and test at the manufacturer's works as the Engineer/GEDCO may direct from time to time as the work proceeds. The cost of such inspection and tests, including the provision and use of test equipment, shall be included in the Contract.

Not less than three weeks notice of all tests shall be given to the Engineer/GEDCO in order that he may be present if he so desires. As many tests as in the opinion of the Engineer/GEDCO are possible shall be arranged together. Three copies of the Contractor's records of all tests shall be furnished to the Engineer/GEDCO.

The approval by the Engineer/GEDCO of the results of such inspection and tests shall not relieve the Contractor of his obligations under the Contract for the satisfactory performance of the plant and materials.

If, due to the Contract Works and/or component materials not complying with this specification, further tests are necessary, the Contractor shall pay all additional costs which may be incurred in re-testing.

During the execution of the Contract, test specimens, if required by the Engineer/GEDCO shall be taken from the materials for the purpose of check tests or analyses by Independent Authorities. Such specimens shall be prepared for testing and forwarded at the expense of the Contractor to the Testing Authorities selected by the Engineer/GEDCO.

The Engineer/GEDCO reserves the rights to call for further tests which are in his opinion necessary to confirm satisfactory performance. Tests shall as far as possible simulate site conditions.

The Contractor shall submit certified type test certificates for all equipment covering the type tests detailed in this section. Evidence to this effect shall be submitted at the time of bidding.

Type tests will normally only be required when certified test certificates are not available for identical equipment.

Routine tests will be required on all equipment as described in this Section. High voltage tests shall be to IEC 60060 unless otherwise indicated.

Except where otherwise indicated all electrical tests shall be carried out at rated frequency with an approximately sinusoidal waveform.

All instruments shall be approved by the Engineer/GEDCO and if required shall be calibrated at the Contractor's expense.

3.6 Tests For PVC Or XLPE Insulated Power Cables

3.6.1 Routine Tests

Routine tests shall be carried out on completed cable lengths of PVC or XLPE insulated power cables in accordance with IEC 60502 and supplements, and shall include the following:

- (a) Measurement of electrical resistance of conductors
- (b) High voltage test
- (c) Partial discharge test (XLPE insulated cables only)

3.6.2 Special Tests

The Contractor shall carry out the special tests detailed in IEC Recommendation No. 60502 and supplements as appropriate to the type of cable under test, and shall include the following :-

- (a) Conductor examination
- (b) Check of dimensions
- (c) Electrical test for cables of rated voltage above 3.6/6 kV
- (d) Hot set test for XLPE insulation
- (e) Tests at low temperature for PVC

3.6.3 Type Tests

The Contractor shall carry out the type tests detailed in IEC Recommendation No. 502 (1978) and supplements as appropriate to the type of cable under test. These type test requirements may be waived on production of documentary proof that samples of similar cable manufactured in the same works with the equivalent or larger conductor section have passed identical or more onerous tests which have been witnessed by an approved electricity authority or their duly appointed representatives. Failure by the Contractor to provide such documentary proof in advance of cable manufacture commencing will render the Contractor liable to carry out the full type test programme in entirety.

3.7 Schedules

All schedules shall be filled in and submitted with the Tender. The Tenderer may copy or modify the schedules, if necessary, in order to provide sufficient space for all the equipment and relevant data.

3.7.1 Schedule 'A' - Time Periods To Complete Delivery

Time Periods shall be stated in weeks from the date of Contract Commencement Date (which is the date of Contractor's receipt of advance down payment against bank guarantee) to the complete delivery.

Section of the works	Time Period (Weeks)
Cables and Accessories:	

Date: _____ Signature of Tenderer: _____

3.7.2 Schedule 'B' - Manufacturers, Places Of Manufacture And Inspection

Item	Manufacturer	Place of Manufacture	Place of Inspection
<u>Cables and Accessories</u>			
24 kV XLPE single core cables			
LV Cables			
ABC cables			
Joints			
Terminations			
Other:			

Date: _____ Signature of Tenderer: _____

3.7.3 Schedule 'C1' - Technical Guarantees, Power Cables

L.T (0.6/1 kV)

[illegible]

Tenderer's Signature:_____Date:_____

3.7.4 Schedule 'C2' - Technical Guarantees, Power Cables

M.V (12/20-24 kV)

Tenderer'sSignature: _____ **Date:** _____

3.7.5 Schedule 'D' - Drawings

3.7.5.1 Drawings to be Submitted with the Tender

24 kV, XLPE insulated cable cross-sections

LT Cables (UG-ABC Cables)

Drawings of joints and terminations

All conductors and wire cross-sections

Type test reports are to be submitted for all equipment.

3.7.5.2 Drawings to be Submitted for Approval after Award of Contract

24 kV, XLPE insulated cable cross-sections

LT Cables (UG-ABC Cables)

Drawings of joints and terminations

Type test reports are to be submitted for all equipment.

4 PARTICULAR TECHNICAL SPECIFICATIONS FOR DISTRIBUTION TRANSFORMERS

This chapter covers the particular technical requirements of the medium 22 kV voltage equipment to be procured under this contract. By conflict between the general specification and the particular specifications below the particular specifications shall prevail.

4.1 Transformers

Sealed or Breathing Liquid Immersed Power Transformer

4.1.1 Type: 3-phase, two winding, liquid immersed, sealed or Breathing type rated for continuous operation under site ambient conditions at full rated power, naturally cooled (ONAN), with off load, manual, operated tap-changer, lockable in all positions on primary side.

4.1.2 Transformer shall comply with: IEC 76, 354 and 404-2.

4.1.3 Construction: Variable volume steel tank, with corrugated wall design forming integral cooling pockets, heavy rolled and welded steel bottom and base frame and hermetically sealed bolted-on cover. Tank is to be completely filled with insulating liquid drawn in under vacuum. Tank cover is to have provision for two thermometers or temperature sensors, lugs for lifting, four lashing lugs and filler-pipe with valve. Tank is to have drain plug at bottom, earthing bolt on cover and earthing pad on base-frame, and a rating plate.

4.1.4 Noise Level: In general is to be less than 75 dB at 0.3m for ratings up to 1600 kVA and in accordance with IEC 551.

4.1.5 Windings: Copper.

4.1.6 Bushings: Plug-in, tank-cover mounted, or tank-side mounted to manufacturer's standard, and as approved.

4.1.7 Finish: Surfaces are to be steel grit blasted, caustic washed and phosphatized, primed with waterproof primer and finished with weather-resistant enamel and final coat of air-drying enamel. Alternative finish may be used subject to approval.

4.1.8 Characteristics:

- a. rated power: 1600 kVA /1250 kVA / 800kVA /630kVA
/400KVA/250KVA/160KVA/100KVA/50KVA
- b. winding connection: Dyn 11, neutral insulated and brought out
- c. frequency: 50 Hz
- d. rated voltage primary: 22 kV
- e. rated voltage secondary 0.4 kV
- f. impedance 6% For 800 , 1250, 1600KVA ,
4% For 50,100,160,250,400,630KVA
- g. tap-changer positions: Plus 1x 2.5% Minus 3x 2.5%
- h. Insulation level :
 - Impulse with Stand voltage (Peak 1.2/50 μ s (kV)) 125
 - Power Frequency with Stand Voltage (r.m.s 1 minute(kV)) 50
- i. available fault current of system at location: 20kA
- j. duration of short-circuit: 3 sec.
- k. terminal connections:
 - HV side : fully insulated with epoxy sealed end, bolted
 - LV side : LV busbars or cables to LV compartment

4.1.9 Accessories are to include the following:

	Conservator type	Sealed type
- Expansion vessel (Conservator)	Yes	No
- Oil Filling opening	Yes	Yes
- Oil drain valve	Yes	Yes
- Grounding terminals	Yes	Yes
- Diagram and name plate	Yes	Yes
- Dehydrating breather (silica-gill breather)	Yes	No
- Thermometer pocket	Yes	Yes
- Oil level indicator	Yes	Yes
- Lifting lugs	Yes	Yes
- Safety valve (over pressure relief device)	Yes	Yes
- U – base	Yes	Yes
- DGPT(Combined Gas-Pressure Temperature Relay) for indoor transformer (800-1600 kVA)	No	Yes
- Buchholz relay for indoor transformer (800-1600 kVA)	Yes	No

Remark: Rollers for all indoor transformers

4.1.10**INSTALATION AND TYPE OF BUSHING**

Rating (kva)	Installation	Type of bushing	
		H.V	L.V
2000	Indoor	K180 –AR3	DT4000
1600	Indoor	K180 –AR3	DT3150
1250	Indoor	K180 –AR3	DT3150
800	Indoor	K180 –AR3	DT2000
800	Outdoor	30 NF -250	DT2000
630	Indoor	K 180 –AR 3	DT1000
630	Outdoor	30 NF -250	DT1000
400	Outdoor	30 NF -250	DT1000
250	Outdoor	30 NF -250	DT630
160	Outdoor	30 NF -250	DT400
100	Outdoor	30 NF -250	DT250
50	Outdoor	30 NF -250	DT160

Remarks:

H.V Bushing

- For indoor type: plug type, 24 kV, 250A, Euromold 200 series
- For out door type: insulator(hard porcelain - brown)

4.1.11 LOSSES , IMPEDANCE VOLTAGE AND NOISE LEVEL

Rating (kVA)	Losses (Watt)		Impedance Voltage (%)	Noise Level (dB)
	No load	Load		
2000	2050	17500	6	68
1600	1700	14000	6	66
1250	1300	11400	6	64
800	950	7400	6	62
630	900	5100	4	60
400	610	3850	4	58
250	425	2750	4	55
160	300	2350	4	52
100	210	1750	4	49
50	125	1100	4	47

4.1.12 limits of temperature rise:

The temperature rise shall be limited and guaranteed to the following values:

- Oil temperature measured by thermometer at top level 50 °C.
- Winding temperature measured by resistance 60 °C.

The above temperature rises shall be based on a peak value of the ambient temperature of 45 °C.

4.1.13 Over load capacity:

Transformers are to be capable of working at 110% of their continuous rated output at least one hour after being running continuously at 90% of rated output without causing danger or other bad effects to the windings and core, and without exceeding the permissible limit of temperature rise.

4.1.14 Insulating Outdoor Transformer Oil :

- Viscosity 11 mm²/s
- Density 0.89 kg/dm³
- Breaking Voltage before Treatment >30 KV
- Breaking Voltage After Treatment >60 KV

(NYTRO 10 GBXT or Similar)

4.2 Schedules

4.2.1 Schedule 'A' - Time Periods To Complete Delivery

Time Periods shall be stated in weeks from the date of Contract Commencement Date (which is the date of Contractor's receipt of advance down payment against bank guarantee) to the complete delivery.

Section of the works	Time Period (Weeks)
Section – Transformers:	
Item: 1600kVA Transformers	
Item: 1250kVA Transformers	
Item: 800kVA Transformers	
Item: 630kVA Transformers	
Item: 400kVA Transformers	

Date: _____

Signature of Tenderer: _____

4.2.2 Schedule 'B' - Manufacturers, Places Of Manufacture And Inspection

Item	Manufacturer	Place of Manufacture	Place of Inspection
Transformers:			
Item: 1600kVA Transformers			
Item: 1250kVA Transformers			
Item: 800kVA Transformers			
Item: 630kVA Transformers			
Item: 400kVA Transformers			

Date: _____ Signature of Tenderer: _____

4.2.3 Schedule 'C' Technical Guarantees, Power Distribution

Transformers 22/0.4 Kv – 3phases

[illegible]

4.2.4 Schedule 'D' - Drawings

Drawings to be Submitted with the Tender

General Dimension - Layout

Name plate

Protection devices

Type test reports are to be submitted for all equipment.

Drawings to be Submitted for Approval after Award of Contract

General Dimension - Layout

Name plate

Protection devices

5 PARTICULAR TECHNICAL SPECIFICATIONS FOR 24 kV RING MAIN UNIT

This chapter covers the particular technical requirements of the medium 22 kV voltage equipment to be procured under this contract. By conflict between the general specification and the particular specifications below the particular specifications shall prevail.

5.1 General

This Section covers the manufacture and supply of indoor Ring Main Units , associated equipment and spares.

5.2 Delivery on Supply Basis

The Supply shall cover Engineering, design, manufacture, testing before shipment and packing sea worthy or otherwise as required, delivery DDP

5.3 Design

This specification applies to SF₆ insulated switchgear for maximum system voltage 24 kV.

The switchgear shall be suitable for indoor mounting conditions with natural ventilation.

The switchgear shall be maintenance-free and all the electrical parts including the arcing chamber and the main contacts of the switchgear, as well as the connection busbars, are to be mounted in a metal enclosure, hermetically sealed.

All the external parts of the switchgear shall be protected against corrosion. The switchgear shall be of a self-supporting construction type.

The cubicles shall be short circuit type tested by an internationally recognised test institution The switchgear shall consist of cubicles of tropical design. The cubicles shall be metal-enclosed

Each cubicle shall be provided with test points for capacitive voltage tester.

Internal H. V connection shall be made of copper or aluminium alloy.

5.4 Products

5.4.1 Components: Components are to include metal enclosed ring main SF6 switch gear unit, comprising two incoming switch-disconnectors for ring main network feeders, one transformer protection fuse-switch combination, cable terminal fittings behind dead front panels and front mounted switch gear operating handles, control, indication

5.4.2 Characteristics:

Rated Voltage	24 kV
Normal system voltage	22 kV
Rated impulse withstand voltage(Peak)	125 kV
Rated power frequency withstand voltage (r.m.s)	50kV for I min
Continuous Current	630 Amp
Rated Short Time with stand Current 1s.	20 kA
Rated Short Time with stand Current 3s.	20 kA
Close and Latch Capability	68 kA (Momentary)
Rated Interrupting Time	Five cycles
Rated frequency	50 Hz
Busbar current rating	630 A
Rated peak withstand current	50 kA

5.4.3 Switch-Disconnecter: General purpose, 3-pole, load-break, Short-circuit make, category B to IEC 265

5.4.4 Switch-Disconnecter Ratings:

Rated nominal current	630 A
Rated short-circuit making Capacity (peak)	50kA

5.4.5 Switch-Disconnecter Operation: By removable handles at front of unit
Switching mechanism is to be manual, spring charge, quick-make, quick-break, with speed of switching independent of operator: Main switch and earth switch operations are to be separated and safety interlocked with the manual handle
Inserted in separate access holes for on/off operation of main switch and earth on/earth off operation of earth switch Handle design IS to ensure delay between closing and re-opening of main Switch or earthing switch, to provide an anti-reflex operation. It is to be Impossible to move earth switch inadvertently into or from earth position except when main switch is in the open position .Indication of switch position is to be mechanical, directly connected to moving contacts
Each switch IS to have padlocking device in the open, closed and earth positions.

5.4.6 Fuse-Switch Combination: To consist trip-free, load-break, short-circuit make fuse-switch combination, with operational requirements as for switch-disconnector. Fuse is to be separately located in fuse chamber with interlocked earthing switches providing upstream and downstream earthing of the fuse

assembly, Automatic trip switching is to be actuated by fuse striker pins which actuate common trip bar In switch mechanism. Once operated, striker pins remain in ejected position, preventing closure of switch until fuses has been replaced. Single phasing is not to be possible. Fuses are to be totally enclosed, current limiting, cartridge type, high-breaking capacity, with striker pins, and withdrawable from front of unit

5.4.7 Fuse-Switch Combination Ratings:

rated normal current	200 A
rated prospective short circuit breaking current	25 kA to IEC
rated prospective short circuit making current	63 kA
rated current of fuse link (to suit)	100 A, 80A, 63A

5.4.8 Incoming/Outgoing Cables: AL or Cu 3* 1 *400mm² XLPE

5.4.9 Cable Terminal Connectors: Stress-relieving, epoxy sealed end, bolted type, complete with all accessories. Alternative arrangement may be proposed by manufacturer.

5.4.10 Accessories: Include the following:

- a. Two N. C and two N. O. auxiliary contact on each switch:
- b. Shunt trip release on fuse-switch combination;
- c. Earth fault indicator, operated by core-balance type current transformer, located near and outside cable box/termination's with indicator visible from front and with automatic reset.

5.5 Schedules

5.5.1 Schedule 'A' - Time Periods To Complete Delivery (RMU)

Time Periods shall be stated in weeks from the date of Contract Commencement Date (which is the date of Contractor's receipt of advance down payment against bank guarantee) to the complete delivery.

Section of the works	Time Period (Weeks)
Section – Ring Main Unit	
Items: 24 kV Switchgear CTCC	
Items: 24 kV Switchgear CTC	

Date: _____

Signature of Tenderer: _____

5.5.2 Schedule 'B' - Manufacturers, Places Of Manufacture And Inspection(RMU)

Item	Manufacturer	Place of Manufacture	Place of Inspection
Section – Ring Main Unit :			
Items: 24 kV Switchgear CTCC			
Items: 24 kV Switchgear CTC			

Date:_____ Signature of Tenderer:_____

5.5.3 Schedule 'C' -Technical Guarantees, Ring Main Units

[illegible]

Tenderer's Signature:_____ **Date:**_____

5.5.4 Schedule 'D' -Informative Data, Ring Main Units

Sheet 1 of 2

24 kV Ring Main Units

Guaranteed Data

Item	Particulars	Unit	Guar. Fig	Tolerance
1	Test data - State of type test -Certificate -Report of performance -Sate with what standard the SF6 insulated Switch gear Complies - Does the Switchgear comply to all test duties as required in this specification -Is routine test program attached -Additional test -Test for arcing due to internal fault of 20 kA/sec -Partial discharge test	Yes/no Yes/no Yes/no Yes/no Yes/no Yes/no		
2	Design data -Is the enclosure made of stainless steal? -Thickness of steal plats -Sate the treating and painting cycle of the metal elements -Cable connectors which may be installed -For cable units -For transformer units -Is the operating mechanism of the spring load type -Is it possible to provide the cable unit with quick making and breaking mechanism? -Is the transformer unit provided with a fuse-tripping device via the striker pin? -Is it possible to provide the transformer with a tripping device via fuse striker pin and trip coil at the same time ? - Is it possible to provide all cable units with breaking mechanism via the trip coil? - Interlock between switch and earthing switch? - Interlock between earthing switch and cable connection cover? Is the isolator provided with gas inspection device? - Are each or the main contacts of the switches enclosed separately in hermetically scaled SF6 gas filled chambers?	Yes/no mm Yes/no Yes/no Yes/no Yes/no Yes/no Yes/no Yes/no Yes/no Yes/no Yes/no Yes/no Yes/no Yes/no		

Tenderer'sSignature: _____ Date: _____

24 kV Ring Main Units

Sheet 2 of 2
Guaranteed Data

Item	Particulars	Unit	Guar. Fig	Tolerance
	-Is the indicating device on the load isolator and earthing switch position installed directly on the operation system of the load isolator and on the earthing switch contacts? Please attach drawing and explanations -Coating material (if any) of the main contacts -are the HV fuses air insulated? - maximum rated current of the HV fuse - maximum outer diameter of the HV fuse Maximum power dissipation of the HV fuse	Yes/no Yes/no A mm W		

5.5.5 Schedule 'E' - Drawings

Drawings to be Submitted with the Tender

Details and dimensions of Ring Main Units

Type test reports are to be submitted for all equipment.

Drawings to be Submitted for Approval after Award of Contract

Details and dimensions of Ring Main Units

6 PARTICULAR TECHNICAL SPECIFICATIONS FOR L.V DISTRUBUTION BOARDS

6.1 Indoor Panels

- 6.1.1 Construction: dead front type, consisting of main circuit breaker, busbars, outgoing circuit breakers or fuses, where shown on the drawings, instrumentation and accessories.
- 6.1.2 Main circuit breakers shall have solid state unit with long-time short-time and ground-fault pick up and time-delay adjustments and with high instantaneous over-current trip, to correspond with transformer rating and LV interrupting capacity at location, time and current coordinated with MV protection on primary side and circuit breakers or protective devices downstream.
- 6.1.3 Main circuit breaker shunt trip device shall be provided, operated by pressure relief device and thermometer.
- 6.1.4 Busbar assembly shall comprise fully insulated set of 3-phase and neutral copper busbars. Neutral is to be fully rated. Earth bar is to be provided at lower end of compartment.
- 6.1.5 Outgoing circuit breakers shall be moulded case type and must be rated for three phases, 380V A.C, 50 Hz to IEC 157-1 and BS EN60947-2:1992 specifications.
- 6.1.6 Moulded case circuit breakers shall be suitable to accommodate auxiliaries and under-voltage release. They shall be of the thermal magnetic or solid state type with a short circuit capacity withstand of not less than 50 KA at 380V and shall be suitable for the ambient temperature operation within the prevailing enclosure condition. Pad locking facility for the MCCB shall be provided. The exposed incoming terminals shall be provided with a suitable insulated cover up to the equipment mounting plate in order to allow no access to the live incoming terminals. There shall be minimum clearance of 300mm between the incoming glanded cable and input terminals of the MCCB.
- 6.1.7 Bus bars shall be provided throughout the main power circuit. All bus bars are to be silver plated copper and colour sleeved according to phase.
- 6.1.8 The capacity of the Terminal sockets for MCCB shall be 300 sq.mm stranded Cu/Al cables through suitable terminal silver plated copper bars.

6.2 Low Voltage Distribution Pillars (Feeder Pillars)

400 Volt 3 phase Distribution Pillar (Feeder Pillar) Weatherproof Housing

The weatherproof housing (IP 54) shall be manufactured from sheet steel or other approved material. The pillar shall be rigid and self-supporting, designed for ground mounting on a flat base or pier or for fixing to standard lattice steel towers at accessible height. Fixing holes in the bottom and on the back shall be provided complete with M16 foundation or fixing bolts. The pillar shall consist of at least two compartments. The bottom cable entrance compartment to be with removable shield plates in bottom and back (depending of direction of cable entrance).

Cable glands or cable muffs shall be used where cables enter/exit the waterproof housing. The bottom cable entrance compartment must be prepared for such arrangement. It shall be possible to maintain sufficient dust proofing (IP54) as specified, without all glands or muffs being installed. Necessary glands or muffs shall be delivered in accordance with the table below and be designed so they, after installation satisfy the requirements (IP54). It shall be possible and simple to install glands or muffs independent of each other. The placing of glands/muffs must be logical in relation to attachment/contact clamps, so that crossing of cables and unnecessary bending of cables is avoided.

The table shows number and sizes of cable glands, for which the housing bottom shall be prepared:

Feeder Pillar	Glands for cable diameter 20-65mm	Glands for cable diameter 15-45mm	Glands for cable diameter 8-12mm
2 way	2	4	1
4 way	4	4	1
6 way	6	8	1

There shall be an arrangement that allows for temporary attachment of cables between housing entrance and electrical connections, in order to avoid mechanical stress directly on the electrical connections during cable laying. Relevant attachments shall be delivered in accordance with the above table.

The upper, equipment compartment shall be arranged for front access only by means of side hinged doors that shall be fitted with an internal document holder and a locking bar to secure them top and bottom. The locking bar shall be operated by a central handle that shall be lockable by means of a padlock having a 10 mm or larger diameter hasp.

The equipment compartment shall be dust and vermin proof, but adequate ventilation shall be maintained to permit circulation of filtered air. The compartment shall be at least

IP 2X with doors open. Provision shall be made for the installation of an electrical heating device to prevent condensation within the housing. Such heaters shall be of the metal clad convection type, and shall be continuously rated complete with fuses and control switch. It shall be possible to switch on/off. When the heating device is on, it shall be controlled by a thermostat with minimum regulating range 0-30 degrees Celcius.

Incoming Cables, Links, Busbars and Conductors

Links, busbars and conductors shall be manufactured from hard drawn copper and arranged for access from the front only. The busbars must be fully shrouded.

Busbar support insulators shall be capable of withstanding rated short circuit conditions without undue stress and be resistant to mechanical shock and vibration however caused.

The pillar shall be equipped with internal ammeter and voltmeter allowing measurements in all phases on the incomer.

The pillar shall be equipped with ample dimensioned earth and neutral bars interconnected by a removable link.

Busbars shall be dimensioned for not less than 1200 Amps. The busbars shall have identification codes as per Clause 2.7. The standard phase colours are Red (L1), Yellow (L2) and Blue (L3) (RYB).

Distribution Circuits

Each feeder pillar shall be equipped for the number of 3 phase, 4 wire distributor circuits as specified in the Schedules. Each switch-circuit shall have a circuit breaker (C.B.) for disconnecting all 3 phases simultaneously. The circuit breaker shall be designed to disconnect at highest load. Each phase circuit shall be controlled by a moulded case circuit breaker (MCCB). The nominal rating of the C.B. shall be one of the standard values within the range 160 A to 630 A with min. I.C. 35KA for 160 A M.C.C.B. and increases according to M.C.C.B. current rating .

The installation shall fulfil the requirements for c.b. replacement stated in the general technical specifications.

Auxiliary circuits 63 A and below shall be protected by miniature circuit breakers.

And each pillar should have two spare spaces for extra feeders with all needed internal connections.

6.3 Low Voltage Manual Load Break Disconnectors

Manual Load Break 3-Pole Disconnectors Combined With Fuse Base

6.3.1 Weather proof housing

The weather proof housing (IP54) shall be manufactured from sheet steel , thickness shall not be less than 2mm.

The box shall be rigid and self –supporting designed for fixing to standard lattice steel tower at accessible height.

Cable gland or cable muffs shall be used where cable enter exit the water proof housing .

6.3.2 General Characteristics

The manual load break disconnectors combined with fuse switch shall be designed to provide compact, instantly opening-closed with rolling contact.

They have a breaking feature from same phase and four different points.

Load break switches shall be manufactured with fuses according to the IEC standard.

6.3.3 Opening- Closing Mechanism

Opening- closing mechanism shall be provided to operate the poles altogether and very rapidly . Speed of opening and closing is independent from hand moving .

6.3.4 Safety

- Off position both fuse terminal will not be alive, so the fuses can be changed , safety

- On position the handle will be locked mechanically, so the box can not be opened while energized.

- The isolation distance between the phases is rather wide to prevent arc jumping

- Additional fuse protection shields are used for better isolation and protection and switch fuses.

- Arc separator are used for arc extinguishing between contacts which occur during closing or breaking process.

6.4 Schedules

6.4.1 Schedule 'A' - Time Periods To Complete Delivery

Time Periods shall be stated in weeks from the date of Contract Commencement Date (which is the date of Contractor's receipt of advance down payment against bank guarantee) to the complete delivery.

Section of the works	Time Period (Weeks)
Section – Low Tension Distribution Panel:	
Items: LTDB with MBC 2500 A	
Items: LTDB with MBC 2000 A	
Items: LVD pillars	
Items: LV Manual Load Break 3-Pole Disconnectors Combined With Fuse Base	

Date: _____

Signature of Tenderer: _____

6.4.2 Schedule 'B' - Manufacturers, Places Of Manufacture And Inspection (Low Tension Distribution Panel)

Item	Manufacturer	Place of Manufacture	Place of Inspection
Section – Low Tension Distribution Panel:			
Items: LTDP with MBC 2500 A			
Items: LTDP with MBC 2500 A			
Items: LVD pillars			
Items: LV Manual Load Break 3-Pole Disconnectors Combined With Fuse Base			

Date: _____ Signature of Tenderer: _____

6.4.3 Schedule 'C'-Technical Guarantees, (Low Voltage Distribution Pannels)

Tenderer'sSignature:_____ **Date:**_____

Item	Particulars	Unit	Guar. Fig	Tolera nce

Tenderer's Signature: _____ **Date:** _____

**6.4.4 Schedule 'D'-Technical Guarantees: L.V Manual Load break 3-Poles
disconnectors combined with Fuse Base 500V/630A**

Sheet 1 of 2
Guaranteed Data

Item	Description	Unit	Guaranteed Data	
			Gedco	Bidder

Tenderer's Signature: _____ **Date:** _____

6.4.5 Schedule 'E' -Informative Data, Low Voltage Distribution pannels

Item	Particulars	Unit	Guar. Fig	Tolerance

Tenderer'sSignature:_____ **Date:**_____

Item	Particulars	Unit	Guar. Fig	Tolerance

Tenderer's Signature: _____ **Date:** _____

6.4.6 Schedule 'F' - Drawings

Drawings to be submitted with the Tender

Details and dimensions of Low tension distribution Panel / Pillar/Box (Manual Load break 3-Poles disconnectors combined with Fuse base)

Type test reports are to be submitted for all equipment.

Drawings to be submitted for Approval after Award of Contract

Details and dimensions of Low tension distribution Panel/Pillar(Manual Load break 3-Poles disconnectors combined with Fuse base)

7 PARTICULAR TECHNICAL SPECIFICATIONS FOR OVERHEAD LINE MATERIALS

7.1 Conductors and Accessories

7.1.1 Standards

Aluminium clad steel reinforced aluminium conductor (ACSR/AW) aluminium alloy conductor (AA) and copper conductors shall comply with IEC standards or such other equivalent recognised national standard which the Bidder shall define.

7.1.2 Manufacture of ACSR and Aluminium Conductor

The manufacture of the ACSR/AW and AA conductor shall be carried out in a portion of the works specially set aside for such purposes. Precautions shall be taken during the manufacture and storage of ACSR conductor to prevent the possibility of contamination by copper or other materials that may adversely affect the aluminium. In the event of any machinery used for conductor manufacture being used for materials other than aluminium or steel strand the Supplier shall furnish the Engineer with a certificate that the machinery has been thoroughly cleaned before use on aluminium or steel wire and the conductor supplied under this Contract is free from contamination.

The aluminium shall be of the highest purity commercially obtainable and the Supplier shall submit certificates of analyses giving the percentage and nature of any impurities in the metal of which the aluminium wires are made.

There shall be no joints in steel wires forming the core of composite conductors, excepting those made in the base rod or wire before drawing, unless the core consists of seven or more wires. In the latter case joints in individual wires are permitted, additionally to those made in the base rod or wire before drawing, but no two joints shall be less than 15 m apart in the complete steel core.

The steel strands shall be performed so that they remain inert and do not move relative to each other when the conductor is cut.

The steel core wires shall be uniformly covered with approved grease. In addition the inner aluminium wires shall be similarly treated. The grease shall fill all internal spaces except that excess grease shall be removed from the conductor before the application of the final layer of wires.

The outermost layer of all conductors shall be stranded with the right-hand lay.

7.1.3 Mechanical Properties

Steel Core

The steel core shall be comprised of stranded aluminium covered steel wire in accordance with ASTM B-416, Concentric-Lay-Stranded Aluminium-Clad Steel Conductors. The covering on each individual wire shall achieve a continuous dependable weld with the steel core and shall provide a uniform guaranteed minimum thickness of aluminium of 10 percent of the wire radius. The zone of diffusion shall be clearly defined.

Grease

The grease to be used in the conductor shall be chemically inert, shall not flow within nor exude from the conductor when at a temperature of 90oC nor shall its characteristics be impaired after heating to 20oC above its drop point for 150 hours. The grease shall be suitable for service temperatures in the range -10°C to +75°C. The suitability of the grease shall have been proven by tests acceptable to the Engineer.

7.1.4 Copper Conductors

The Copper Conductors shall consist of concentric-lay stranded conductors made from uncoated annealed round soft drawn copper wires.

The direction of lay of the outer layer shall be right hand and shall be reversed in successive layers.

No Joints in the finished copper wires, Joints may be made in the base wire before drawing, Joints shall be not closer than 15m to another or to either end of the wire, no more than two such Joints shall be present in any reel length of the conductor.

The surface of the wire shall be smooth and free from imperfections not consistent with good manufacturing practice.

7.1.5 Conductor Characteristics

The conductors shall have the following mechanical and physical properties.

7.1.5.1 ACSR /AW Conductor

Code Name	Unit	Dingo	Dog	Rabbit
Nominal Cross-sectional area	mm ²	150	100	50
Approx. Overall diameter	mm	16.75	14.15	10.05
Stranding Aluminium	No/mm	18/3.35	6/4.75	6/3.35
Steel Wire	No/mm	1/3.35	7/1.57	1/3.35
Maximum d.c. resistance at 20°C	ohms/km	0.1815	0.2733	0.5426
Nominal breaking load	Kgf	3640	3335	1876
Approx. Weight	kg/km	506	394	214

7.1.5.2 Stranded Copper Conductors

Code Name	Unit					
Nominal Cross-sectional area	mm ²	120	95	70	50	35
Approx. Overall diameter	mm	14	12.5	10.5	9	7.5
No of Strands X Diameter	No X mm	19X2.8	19X2.5	19X2.1	19X1.8	7X2.5
Maximum d.c. resistance at 20°C	ohms/km	0.1578	0.198	0.2806	0.3819	0.5337
Approx. Weight	kg/km	1150	858	605	463	314

7.1.6 Conductor Drums

7.1.6.1 General

Conductor shall be supplied on drums of sufficient sturdiness to withstand shipment and transportation, and the drums shall be securely battened to prevent damage to the conductor. Each drum shall be marked with the type, size and length of conductor on the drum, and with the direction of rolling. Conductors shall be supplied in lengths as long as can be conveniently handled, and placed only on drums appropriate to its particular size.

The Bidder shall submit with his Bid, drawings showing the general details and dimensions of the drums to be offered for approval.

7.1.6.2 Materials

All wooden components shall be manufactured from sound defect-free seasoned softwoods and suitable for prolonged storage without deterioration. The wood shall be planed or finely sawn to facilitate accuracy in assembly and clear stencilling. The thickness of the boards of each ply or component part shall be of reasonable uniformity.

7.1.6.3 Design

The flanges of drums shall be constructed from two plies of wood, laminated in such a manner as to give cross grain to each other. The boards shall be close butted to provide maximum support. Fastening of the flanges shall be with suitable bright nails with the heads countersunk on the inside of the flange.

A flange conductor hole of sufficient diameter for the free passage of the conductor shall be cut in one flange. A suitable sheet metal plate shall protect the exposed end of the conductor.

The spindle hole shall be round and cut through the centre of the board of each flange ply. The spindle holes, of not less than 80 mm diameter, shall be reinforced by a 6 mm mild steel plate bolted to each flange.

The drum barrel shall be of the segmental type, with supports and cross struts. The barrel lagging shall be closely butted and shall provide a smooth external surface to the conductor. The barrel and flanges shall be securely clamped together.

Drainage holes shall be provided through each flange as close as possible to the underside of the barrel lagging.

Circumference battens shall enclose the conductor space completely. They shall fit flush with the outer flanges. Battens shall be securely fixed in an approved manner.

7.1.6.4 End Fixing of Conductors

The inner end of the conductor shall be brought through the drum flange and secured by staples. The outer end shall also be secured to the inner face of the flange in a similar manner.

7.1.6.5 Protection of Conductors

The drum barrel shall be covered with a layer of waterproof sheet plastic or wax paper or in the case of aluminium conductors shall be painted with aluminium flake paint. The inner cheeks of the drum shall be painted with a bitumen-based paint or in the case of aluminium conductors with aluminium flake paint. The outer layer of conductor on the drum shall be covered by a layer of sheet plastic or waxed paper secured immediately under the circumference battens so that it is not in contact with the conductor.

All bolts and nuts on insulator string fittings shall be galvanised as specified and shall be locked in an approved manner.

7.1.7 Schedules

All schedules shall be filled in and submitted with the Tender. The Tenderer may copy or modify the schedules, if necessary, in order to provide sufficient space for all the equipment and relevant data.

7.1.7.1 Schedule 'A' - Time Periods To Complete Delivery

Time Periods shall be stated in weeks from the date of Contract Commencement Date (which is the date of Contractor's receipt of advance down payment against bank guarantee) to the complete delivery.

Section of the works	Time Period (Weeks)
Conductors and Accessories:	

Date:_____ Signature of Tenderer:_____

7.1.7.2 Schedule 'B' - Manufacturers, Places Of Manufacture And Inspection

Item	Manufacturer	Place of Manufacture	Place of Inspection
Conductors and Accessories			
ACSR/AW Conductor			
Copper Conductor			

Date:_____ Signature of Tenderer:_____

7.1.7.3 Schedule 'C'-Technical Guarantees for O.H.L Conductors (ACSR/AW and AA)

Item	Particulars	Unit	Guaranteed Data	

Technical Guarantees for O.H.L Conductors (Copper)

Item	Particulars	Unit	Guaranteed Data	

Tenderer's Signature: _____ **Date:** _____

7.1.7.4 Schedule 'D' - Drawings

Drawings to be Submitted with the Tender

ACSR/AW conductor cross-sections

Copper conductor cross-sections

Type test reports are to be submitted for all equipment.

Drawings to be Submitted for Approval after Award of Contract

ACSR/AW conductor cross-sections

Copper conductor cross-sections

Type test reports are to be submitted for all equipment.

7.2 Medium Voltage Drop-Out Fuse, Line Isolators and Switch Isolators

7.2.1 MV Drop-Out Fuse Switch

All Drop-out Fuse Switch shall be of 3 separate, single pole, vertical-mounting, channel base pattern drop out fuse switch with fuse holder complete for erecting on standard lattice towers and all the conductor straps, nuts, bolts, and washers necessary to mount and electrically connect the isolators, together with all auxiliary equipment, on their supports shall be provided

All Drop-out Fuse Switches shall be supplied complete with necessary pole coupling rods, operating rods, operating handles and all accessories.

Contacts shall be the high pressure, self aligning type made of metal not subject to corrosion. The design of the contacts shall be such that periodic lubrication of their surface is unnecessary for efficient operation under the atmospheric and climatic condition existing at site.

The fuse switch shall have load breaking capacity and in open state fulfil the requirements for circuit isolation (isolator function). Switching and fuse replacement shall be done from the ground. A number of insulated operation rods shall be supplied.

The fuse elements shall be of the current limiting double tail button head type.

7.2.2 Line Isolators and Switch Isolators

7.2.2.1 Isolators

All isolators shall be of the triple pole, gang operated open type, suitable for outdoor installation designed in accordance with IEC 60129. The isolators shall be for horizontal or vertical mounting in standard lattice towers and shall be supplied complete with base plates, pole coupling rods, operating rods, angles and triangular plates for operating rods, operating handles and all accessories, including items such as guide plates or mounting brackets. Facilities shall be incorporated in the design for aligning the main contacts and adjusting the linkages during erection and maintenance, and all the conductor straps, nuts, bolts, and washers necessary to mount and electrical connect the isolators, together with all auxiliary equipment, on their supports shall be provided.

Provision shall be made for adjusting the insulator posts in the vertical axis.

Contacts shall be of the high pressure; self-aligning type made of metal not subject to corrosion, for example hard drawn copper or phosphor bronze. If silver plating is applied the plating shall be in accordance with BS 2816 applying a coating that has a specified silver content of at least 95.0 % by mass, and a thickness of at least 25 µm.

The design of the contacts shall be such that periodic lubrication of their surfaces is unnecessary for efficient operation of the switch. Service conditions require that

isolating switches shall remain live, and in service without being operated for periods of up to two years. The contacts will therefore be expected to remain capable of carrying their rated load, and short circuit currents without overheating or welding for this period under the atmospheric and climatic conditions existing at site. The advantage of the electromechanical forces created by a fault current to increase the contact pressure where most needed at the contact shall be incorporated in the design.

Isolators shall be designed and tested such that the isolator cannot be opened by forces due to short circuit currents passing through it, and shall be self locking in both the "open" and "closed" positions.

The stationary contacts shall be backed by stainless steel pre-stressed compression springs with multi finger contacts to provide the required contact pressure, resulting in minimum electrical clearance.

Provision shall be included for locking the switches in either the open or closed positions by means of padlocks that will be provided by the Employer.

Where "outboard" bearings are required they shall be suitable for mounting at either end of the isolator.

All roller or ball type bearings shall be grease packed and efficiently sealed to prevent the ingress of dust and moisture. Completely enclosed, weatherproof type bearings that require no maintenance is preferred.

When made of steel or malleable iron, operating boxes, handles, rods, tubes and other fittings for outdoor equipment shall be hot dip galvanised.

Bidders shall state in the Technical Schedules the load current, line charging current and transformer magnetising current which they guarantee that all isolators offered will break without damage to the contacts. Bidders shall declare in their Bid whether special contacts are required to achieve any of the current breaking conditions; details of any such contacts shall be given.

Full details of all heavy current carrying contacts which incorporate moving parts shall be submitted with the tender together with associated electrical and mechanical type test reports.

7.2.2.2 On Load Switch Isolators

All isolators shall be prepared for extension with load breaking heads allowing breaking of minimum 630 A when operating the isolator. The isolator functions shall be retained when the load break head is mounted.

Load Interruption

The load interruption shall take place within the interrupter head without an external arc or flame conforming to IEC 265, Category A. Electronic controlled arc

interrupters are not acceptable.

The load interruption shall be achieved by providing a parallel circuit for re-directing the load current path from the main isolator contacts at the instant of their separation. The design of the equipment shall allow the replacement of load interrupter head after a specified number of operations. The manufacturer shall indicate the number of load break operation possible without changing the interrupter head.

The inner layer of the arcing chamber shall be suitable for generating arc-quenching-gas. The generated deionized gas shall extinguish the arc and be dissipated through a rear exhaust chamber, well clear of the switch.

The internal contacts shall be spring loaded and be of such design as to provide a positive and independent tripping action.

The interrupter contacts shall not be in the main current path when the main contacts are in a fully closed position.

The load interrupter head shall be designed to prevent leakage of water to the arcing chamber (where the control mechanism including the spring for opening and closing is housed) and be made of non corrosive materials.

Operating Handle

Operating mechanisms shall be designed so that all three poles close simultaneously and be arranged so that any mechanism may be mounted at either end of the supporting structure. All operating handles shall be securely earthed.

Remote Control

It shall be possible to equip the isolators and switch isolators with a motor driven mechanism connecting to the normal operation rod. The switches must be so designed that such installation also can be done at a later stage. Where the motor operated mechanism is specified it shall be designed to provide electrically initiated opening and closing of the isolator from local or remote switches or relays. Local manual tripping shall also be provided together with manual closing of the isolator; the manual closing operation shall reset a spring or weight operated mechanism.

Provision shall be made for locking the local tripping device with a padlock to be supplied by the Employer. The mechanisms shall be totally enclosed in weatherproof and vermin proof metal panel with padlock hasp.

Automatic operating mechanisms shall be provided with an auxiliary switch to isolate the trip or operating coil when the switch is opened.

Auxiliary contacts should clearly indicate the position of the switch.

Rating Plate

The rating and data of the load break switch shall be engraved or embossed on a weather and corrosion proof metal plate. The rating plate containing the following information shall be positioned at the base supporting frame of the post insulator and

shall be prominently visible.

- a) Manufacturer's Identification (Trade Mark)
- b) Country and Year of Manufacture.
- c) Number and the Year of the standard adopted.
- d) Designation of Type, Class etc.
- e) Rated voltage and frequency (kV & Hz)
- f) Rated 1 minute power frequency withstand voltage (kV) wet.
- g) Rated lightning impulse withstand voltage (kV) dry.
- h) Rated continuous current (A)
- i) Rated short circuit making current (kA)
- j) Rated short time (1 sec.) current (kA)
- k) Total net weight (kg.)
- l) Serial No. **CEB / LB /**

Tests

Equipment shall be routine and type tested in accordance with IEC 60129

7.2.3 Schedules

7.2.3.1 Schedule 'A' - Time Periods To Complete Delivery (Drop-out fuse and On load switch isolator)

Time Periods shall be stated in weeks from the date of Contract Commencement Date (which is the date of Contractor's receipt of advance down payment against bank guarantee) to the complete delivery.

Section of the works	Time Period (Weeks)
Items: Drop-out fuse	
Items: On load switch isolator	

Date:_____

Signature of Tenderer:_____

7.2.3.2 Schedule 'B' - Manufacturers, Places Of Manufacture And Inspection (Drop-out fuse and On load switch isolator)

Item	Manufacturer	Place of Manufacture	Place of Inspection
Items: Drop-out fuse			
Items: On load switch isolator			

Date:_____ Signature of Tenderer:_____

7.2.3.3 Schedule 'C'-Technical Guarantees for 24kV or 36kV -Drop-Out Fuse and Load Switch Isolator

				Load Switch Isolator

Date: _____ Signature of Tenderer: _____

7.2.3.4 Schedule 'D' - Drawings

Drawings to be Submitted with the Tender

Details and dimensions of **24kV or 36kV** -Drop-Out Fuse and Load Switch Isolator

Type test reports are to be submitted for all equipment.

Drawings to be Submitted for Approval after Award of Contract

Details and dimensions of **24kV or 36kV** -Drop-Out Fuse and Load Switch Isolator

7.3 Lightning Arresters

7.3.1 Design

This section covers the design, manufacture and testing of lightning arresters for outdoor service.

The arresters shall be capable of protecting the following equipment:

- Transformers which are directly connected to a line
- Transformers which are connected to a line via cables
- Capacitors
- Cables
- Autoreclosers and sectionalisers
- Circuit breakers and isolators
- Instrument transformers

The outdoor lightning arresters shall be of the metal oxide gap-less type, complying with IEC 60099-4.

The lightning arresters shall have the following characteristics:

Description	Unit	Guaranteed Data
Rated Voltage	kV	24
Maximum continuous operating voltage (M.C.O.V)	kV	19.5
Nominal discharge current (8/20 μ s)	kA	10
Class Distribution Min. protective ratio		1.2

The arresters shall be designed horizontally or vertically (standing or hanging) in standard lattice towers. The arresters shall be supplied complete with fixing materials and connection clamps.

The lightning arresters shall be fitted with a pressure relief device.

All arresters shall be fitted with in corrodible metal nameplates which are visible when the arrester is completely mounted and which clearly indicate the data specified in IEC in engraved or embossed characters.

All external ferrous parts shall be hot-dip galvanised.

7.3.2 Protection Characteristics

This is a combination of the following:

- Maximum residual voltage for steep current impulse (1/20 μ s)
- Maximum residual voltage for current impulses with waveform (8/20 μ s) and 0.5, 1.0 and 2.0 times nominal current
- Maximum residual voltage for switching impulse (30-100/60-200 μ s)
- The protection level for lightening impulse is the highest of
 - maximum residual voltage for steep current impulse divided by 1.15**and**
 - maximum residual voltage at nominal current and 8/20 μ sThe protection level for switching impulse is the maximum residual voltage at the specified switching impulse current.
The protection level shall have at least a margin of safety of 30 % compared to the BIL of the arrester housing.

7.3.3 Energy Requirements

The lightning arresters shall be designed to minimum line discharge class 1 according to IEC 60099-4 for heavy duty arresters.

7.3.4 Housing

The outer housing shall be of a silicone rubber material offering high resistance to pollution. The specific creepage distance for any arrester shall be greater than 31mm/kV system voltage, corresponding to heavy pollution according to IEC. Established practice in Gaza is 800 - 1050mm for 24kV, which shall be complied with.

7.3.5 Tests

Lightning arresters offered or supplied to this specification shall comply with the tests detailed in IEC 99-4 including wet tests and any additional tests specified. Tests shall include requirements set out in the following:

Certified copies of type test reports shall be submitted with the bid and shall include calibrated oscillogram demonstrating that each type of arrester offered complies with the minimum specified requirements. The catalogue numbers applicable to each arrester shall appear on the oscillogram. The time to spark-over applicable to each test involving spark-over of the series gap shall be clearly shown.

Bidder should state what routine tests are carried out to prove the effectiveness of the seals of the arresters.

7.3.6 Schedules

7.3.6.1 Schedule 'A' - Time Periods To Complete Delivery (Lightning Arresters)

Time Periods shall be stated in weeks from the date of Contract Commencement Date (which is the date of Contractor's receipt of advance down payment against bank guarantee) to the complete delivery.

Section of the works	Time Period (Weeks)
Items: Lightning Arresters	

Date: _____

Signature of Tenderer: _____

7.3.6.2 Schedule 'B' - Manufacturers, Places Of Manufacture And Inspection ((Lightning Arresters)

Item	Manufacturer	Place of Manufacture	Place of Inspection
Items: Lightning Arresters			

Date:_____ Signature of Tenderer:_____

7.3.6.3 Schedule 'C'-Technical Guarantees for Lightning Arresters

Item	Particulars	Unit	Guaranteed Data

Date: _____ Signature of Tenderer: _____

7.3.6.4 Schedule 'D' - Drawings

Drawings to be Submitted with the Tender

Details and dimensions of Lightning Arresters

Type test reports are to be submitted for all equipment.

Drawings to be Submitted for Approval after Award of Contract

Details and dimensions of Lightning Arresters

7.4 Overhead Line Insulators

7.4.1 General

Pin, post and reel type insulators shall be brown glazed porcelain or epoxy resin and shall comply with the requirements of adequate IEC publications.

Tension insulators shall be either of strings of toughened glass disc insulators or comprise epoxy resin long rod type units. The design of insulators and fittings shall be such as to avoid local corona formation and no significant radio interference shall be exhibited. The insulator units and the complete insulator sets shall conform to the electrical and mechanical design criteria given in General Technical Specification of this Specification.

7.4.2 Pin Insulators for Over Head Lines

Pin type insulators for use on 22 kV lines shall have as a minimum the electrical characteristics required in Section 2 of this Specification and they shall be fitted with galvanised mild steel spindles having a minimum failing load of 10kN.

Spindles for pilot insulators must have a minimum failing load of 700N. Conductor sizes to be accommodated shall vary from 6.0mm to 19.0mm diameters with Preformed Distribution Ties.

7.4.3 Tension Insulators

Tension insulator sets shall be either made up of strings of toughened glass disc insulators of 254mm diameter and fixing centres at 140mm of 16mm ball and socket couplings, or of epoxy resin long rod type insulators of equivalent electrical and mechanical performance.

Complete tension insulator sets, including fittings, shall have a minimum withstand factor of 2.5 based upon the ultimate mechanical strength.

The ultimate mechanical strength of an insulator set shall be the load at which any part of the insulator string fails to perform its function of providing a mechanical support without regard to electrical failure.

Individual insulator units shall have a minimum withstand factor of 2.5 based upon the combined electro-mechanical strength of the insulator unit. This is defined as that load at which any part of the insulator fails to perform its function either electrically or mechanically when voltage and mechanical stresses are applied simultaneously.

7.4.4 Marking of Insulators

Each insulator shall have marked upon it the manufacturer's name or trade

mark, the date of manufacture or firing, and indication of the guaranteed electro-mechanical strength and other such marks as may be required to denote each batch for the purpose of sample tests.

Unless otherwise approved the insulators submitted, as a batch for a test shall bear the same marks.

These marks shall be imprinted and not impressed. For porcelain, the marks shall be imprinted before glazing. When a batch of insulators bearing a certain identification mark has been rejected no further insulators bearing this mark shall be submitted and the Supplier shall satisfy the Engineer that adequate steps will be taken to mark or segregate the insulators constituting the rejected batch in such a way that there shall be no possibility of the insulators being re-submitted for test or supplied for the use of the Employer.

7.4.5 Porcelain Insulators

All porcelain shall be sound, free from defects and thoroughly vitrified. The glaze shall not be depended upon for insulation. The glaze shall be smooth, hard, of a uniform shade and shall cover completely all exposed parts of the insulator. Insulators and fittings shall be unaffected by atmospheric conditions due to weather, proximity to the coast, fumes, ozone, acids alkalis, dust or rapid changes of air temperature between minus 40°C and plus 75 °C under working conditions.

7.4.6 Insulator Caps and Pins

The caps of insulator units shall be of malleable cast iron or other suitable material having the necessary strength to enable the complete unit to comply with this Specification. The pins shall be made of steel or other suitable material of such quality that the finished unit shall comply with this Specification.

The design of the unit shall be such that stresses due to expansion and contraction of any part of the insulator shall not lead to deterioration.

The porcelain shall not engage directly with hard metal. Cement used in the construction of an insulator shall not fracture by virtue of expansion, or loosen by contraction and proper care shall be taken to locate the individual parts correctly during cementing. The cement shall not give rise to chemical reaction with metal fittings and its thickness shall be as uniform as possible.

7.4.7 Fittings

Ball and socket connections shall be provided with specially designed "W" clips, which effectively locks the connection against accidental uncoupling without detracting from its flexibility. The "W" clip shall be of stainless steel.

The design shall be such as to permit easy removal for replacement of insulator units under live line conditions without the necessity of removing the entire string from the cross-arm. All split pins for securing the attachment

of fittings of insulator sets shall be of stainless steel and shall be backed by washers. Plated split pins shall not be used.

All clamps, ties, joints, lugs and all other fittings to be supplied under this contract shall be of proven standardised design in compliance with internationally recognised Technical Standards and practices and shall be suitable for the specified equipment to be supplied. The electrical and mechanical properties shall match the equipment to which the fittings shall be connected. The Supplier (Contractor) shall be responsible for proving to the satisfaction of the Engineer, the adequacy of the fittings to be supplied.

7.4.8 Ferrous Metal Parts

All ferrous metal parts except those of stainless steel shall be hot dipped galvanised to give an average coating of zinc equivalent to 610 grams per square metre.

7.4.9 Schedules

7.4.9.1 Schedule 'A' - Time Periods To Complete Delivery (O.H.L Insulators)

Time Periods shall be stated in weeks from the date of Contract Commencement Date (which is the date of Contractor's receipt of advance down payment against bank guarantee) to the complete delivery.

Section of the works	Time Period (Weeks)
Section: O.H.L Insulators and Fittings	
Items: Tension Insulators	
Items: Pin Insulators	

Date:_____

Signature of Tenderer:_____

7.4.9.2 Schedule 'B' - Manufacturers, Places Of Manufacture And Inspection (O.H.L Insulators)

Item	Manufacturer	Place of Manufacture	Place of Inspection
Section: O.H.L Insulators and Fittings			
Items: Tension Insulators			
Items: Pin Insulators			

Date:_____ Signature of Tenderer:_____

7.4.9.3 Schedule 'C'-Technical Guarantees for O.H.L Insulators and fittings

Sheet 1 of 2

Item	Particulars	Unit	Guaranteed Data

Date:_____ Signature of Tenderer:_____

Item	Particulars	Unit	Guaranteed Data
	a) a)		

Date: _____ Signature of Tenderer: _____

7.4.9.4 Schedule 'D' - Drawings

Drawings to be Submitted with the Tender

Details and dimensions of O.H.L Insulators and fittings

Type test reports are to be submitted for all equipment.

Drawings to be Submitted for Approval after Award of Contract

Details and dimensions of O.H.L Insulators and fittings

7.5 Wood Poles And Accessories

7.5.1 Wood Poles

7.5.1.1. GENERAL

7.5.1.1.1. Scope

This specification covers the technical characteristics and inspection methods and tests as basis for acceptance of wood poles which are to be purchased for use in medium voltage (MV) and low voltage (LV) electric power overhead lines.

7.5.1.1.2. Standards

BS 144-1973	Coal Tar Creosote for the Preservation (Impregnation) of Timber.
BS 913-1973	Wood Preservation by means of Pressure Creosoting.
BS 1990:Part-1:1984	Wood Poles for Overhead Power and Telecommunication Lines. Part-1. Specification for Softwood Poles . (Medium Poles)
BS 4072-1975	Wood Preservation by means of Water-borne Copper/Chrome/Arsenic Compositions.
NWPC1,4,1,1/70	Nordic Wood Preparation Council

7.5.1.2. CHARACTERISTICS

7.5.1.2.1. Type of Wood

The impregnated wood poles shall be PINE tree and preferably PINUS SYLVESTRIS. The English and Latin names of the type of wood, the country of origin and the felling year shall be submitted properly. The raw wood poles to be provided from local forests shall be PINE tree.

7.5.1.2.2. Dimensions of Wood Poles

The lengths, top diameter and Minimum Diameter at 1.5 m from butt end of the wood poles are given below.

Heights	Top Diameter		Minimum Diameter at 1.5 m from butt end
	min.	max.	
m	cm	cm	cm
8.5	15	17	21.5
10	16	18.5	23
12	17	19	25
14	20	22	30

7.5.1.3. PRESERVATIVE IMPREGNATION SUBSTANCES

The impregnating substances to be used on wood poles shall be one of and preferably pure Creosote with properties as per English standard BS 144/1993 obtained by distilling hard coal at high temperature or soluble salts like Copper/Chromium/Boron (CCB) and Copper/Chromium/Arsenic (CCA) preparatus or soluble mixed preparatus with the same or better qualities and soluble mixed preparatus to receive a solution with required density or other impregnating substances used for wood poles and proved with the applied procedure.

7.5.1.4. IMPREGNATION OF RAW POLES

7.5.1.4.1. Impregnation with Creosote

The wood poles shall impregnated as per empty-cell Rueping process and as per conditions stipulated at English Standard BS 913:1973. During application of this, periods of pressure and vacuum numbers and repeating numbers shall be stated clearly.

- Creosote detained shall be 115 kg. per m³ of pole.
- Creosote shall penetrate completely into the live wood.

7.5.1.4.2. Measuring the depth of penetration of Creosote

Samples for the test shall be taken with a test auger from minimum 1.5 meter distance from any end of the pole. It shall be seen at the received sample that the live wood part is covered with Creosote. Immediately after the test the auger bore shall be closed with a wood plug impregnated with Creosote. If the live wood part of the pole cannot be easily recognized visually, chemical method shall be applied instead of it. If non-impregnation is seen in one or more poles samples are taken these poles (ones found non-impregnated) shall be subject to new impregnation. From this same group same number of sample shall be taken again. If complete live wood of all of these poles are seen impregnated the rest of this group shall be accepted as impregnated.

- If non-impregnation is seen in the samples taken for the second time, these poles (ones found non-impregnated) shall be subject to new impregnation, and this procedure shall go on like this. The poles impregnated again shall be tested in the same way.

7.5.1.4.3. Determining the Creosote quantity left in the Poles

The total volume of the poles put into the tank and the total weight of it is determined. Total weight of the poles is measured after the impregnation. By subtracting the first weight from the second the weight of creosote left inside the poles is calculated. This weight is divided by the total volume of the poles and the creosote quantity left in the poles per m³ is calculated. This figure shall be 115 kg/m³.

The deduction for the missing creosote quantity shall be calculated from usd/m³ price, no payment shall be made to the exceeding quantity.

7.5.1.4.4. Impregnation with Salts Soluble in Water

7.5.1.4.4.1. Impregnation method

The poles shall be impregnated by 'Vacuum / Pressure and Full Cell Treatment' method. This operation shall be continued until deep impregnating is provided. Deep impregnating shall be accepted as provided if:

- more than 5 liters per m³ is deeply impregnated in 15 minutes inside the tank,
- after this, the pressure is kept for 30 minutes
- only when minimum pressure continues for 45 minutes.

7.5.1.4.4.2. Preparation of the Impregnation Solution

The impregnation salt shall be added by introducing slowly into the water in the mixing tank and shall be agitated continuously to provide the melting of the salt. This stirring shall go on for at least 45 minutes. When the mixed preparatus is being prepared the temperature of the water shall be minimum 20°C.

7.5.1.4.4.3. The temperature of Impregnation Solution

The temperature of the impregnation solution shall never exceed 30°C while impregnation.

7.5.1.4.4.4. Impregnation process

First vacuum shall be increased to 63.5 cm. mercury in a longer period than 60 minutes. If 63.5 cm. mercury pressure is reached in a shorter time, the vacuum shall be kept until 60 minute time duration is completed.

While this first vacuum is continuing the pressure vessel shall be filled with the impregnation solution. After this vacuum shall be stopped and pressurizing shall start.

Pressure shall be 10.545 kg/cm² for Pine.

The last vacuum is the sending of the solution back to the storage tank while taking the poles out from the tank after the impregnation operation and this time duration is 5 to 10 minutes.

The impregnated poles shall not be left inside the solution in the tank for more than 12 hours.

Samples shall be taken with a test auger after the impregnation operation is completed from 10 ea. of the poles of one charge, if the number of poles with inadequate impregnation solution is more than one the whole charge, if the number of pole with inadequate impregnation solution is equal to one that special pole shall be impregnated again.

7.5.1.4.4.5. Net Dry Salt Quantity to be used at the Impregnation of Poles and Solution Percentages

For pines the salt preparatus with Copper/Chromium/Boron (CCB) in its composition with % 4 concentration , 350 litre/m³ and with Copper/Chromium/Arsenic (CCA) in its composition with % 3 concentration, 350 litre/m³ mixture shall be absorbed.

For pine poles the net average salt quantity to be absorbed with Copper/Chromium/Boron (CCB) shall be 14 kg/m³ , with Copper/Chromium/Boron (CCB) shall be 14 kg/m³ .

7.5.1.4.5. Impregnation with other Chemicals

If other impregnation materials other than salts of Copper/Chromium/Boron (CCB) and Copper/Chromium/Boron (CCB) is proposed the commercial name, chemical formula and national and international standard shall be given.

- The impregnation material shall be especially appropriate for wood electric poles and average weather conditions.
- The impregnation method shall be explained in details and national and international standard shall be given.
- The net quantity of the chemical material to be used per m³ or per pole and its resisting duration shall be given clearly and international standard about these shall be given too.
- The country of origin and places used and places being used at present, the institutions/establishments used, the quantities used and obtained results of the proposed chemical impregnation material and the reports and documents of government and private institutions/establishments and research centers shall be given.
- Certificates and results showing the poisoning limit against harmful fungus and insects and penetrating ability.

7.5.1.5. OTHER SUBJECTS

The wooden poles shall fulfil the requirement in Standard B.S 1990 Part 1 or other equivalent internationally recognised Standard. Relevant documentation shall be submitted with the Bid. The Pole shall be good quality , few knots, free from twists, cracks and per formations by insects. Big knots are to be hewn and smoothed.

The first 2 meters from the top of the pole shall not contain more than 3 middling knots.

The Poles shall be straight so that straight-line dram between the centre of the top and centre of

the bottom shall at no time fall outside the pole and no pole shall have curvature in more than one direction.

The final length of poles shall not exceed the specified length by more than 25 mm for each 3 m of pole. The poles shall not be shorter than the specified length by more than 25 mm for any poles.

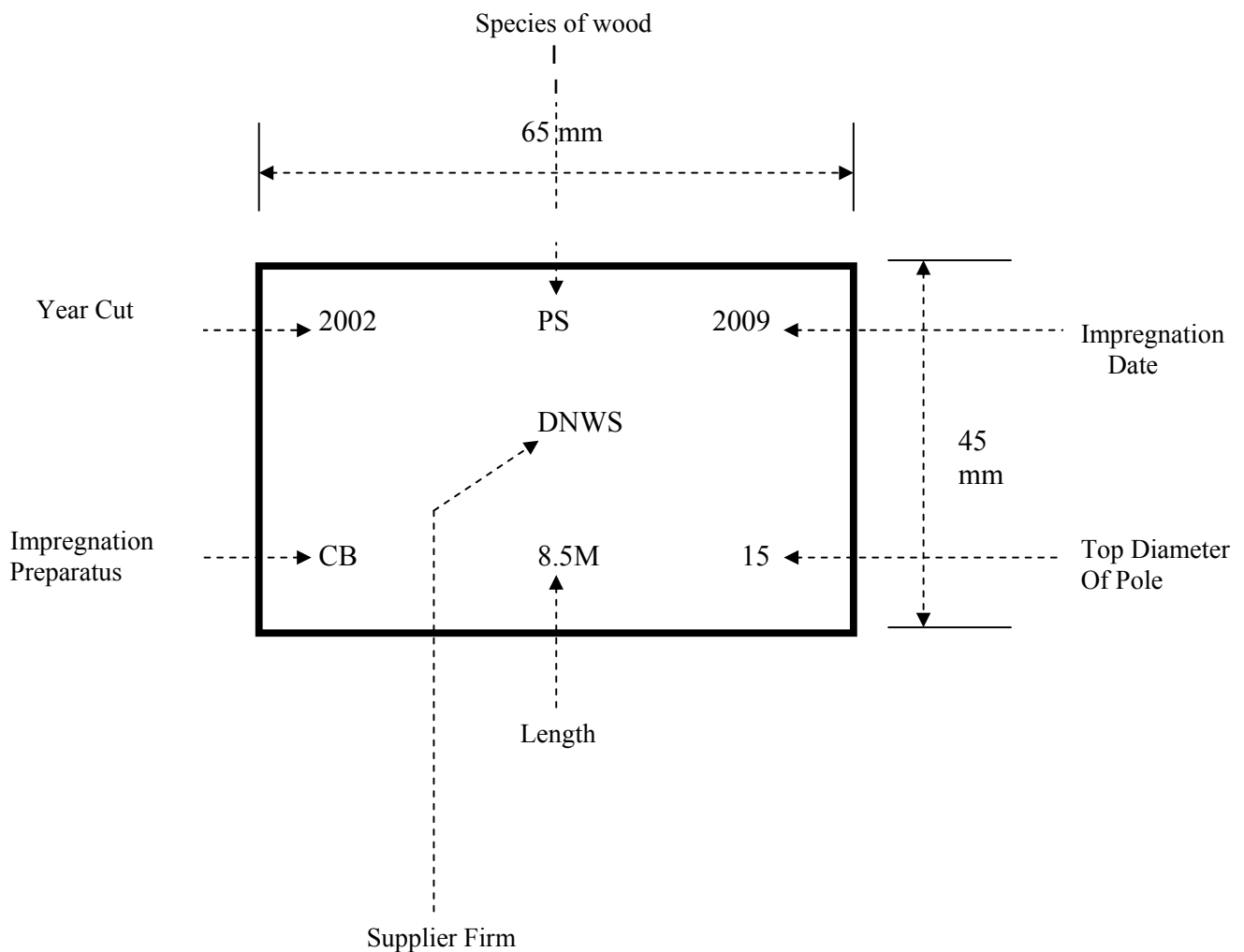
If so required by the Employer or the Engineer, representative samples of poles selected at random among lots ready for dispatch, shall be subject to tests in order to verify their conformity with the specification

7.5.1.6. THE MARKING OF THE WOOD POLES

The wood poles shall be marked firmly by aluminium labels, which will contain the following information:

- Type of the tree
- Length (m)
- Top diameter (cm)
- Impregnation material
- Impregnation year
- The Abbreviation of the Firm

Such marked aluminium plackets shall be nailed at 4 meter high measured from the base of the Pole.



7.5.2 Stay Wire

The stay wires shall be hot dip zinc-coated and manufactured from steel. They shall be in accordance with internationally recognised Standard. Such information shall be submitted with the Bid.

The wire shall have the following dimensions and strength:

Nominal area	52 mm ²
Calculated approximate diameter	9.2 mm
Rated breaking strength	70 kN
Number of strands	19

Stay Wire Accessories

The following accessories shall be delivered, as specified in the price schedules.

Stay wire tension adjusting device, of the U-bolt type, complete sets with necessary nuts and fittings.

Stay wire attachment devices for attachment to wood or steel pole. The attachment may be preformed grip or clamp type. The device shall be as complete sets suitable for the specified stay wire and its rated strength.

Suitable and matching stay wire anchors for soil and rock shall be supplied as per price schedules.

7.5.3 Schedules

7.5.3.1 Schedule 'A' - Time Periods To Complete Delivery (**Wood Poles and Accessories**)

Time Periods shall be stated in weeks from the date of Contract Commencement Date (which is the date of Contractor's receipt of advance down payment against bank guarantee) to the complete delivery.

Section of the works	Time Period (Weeks)
Section: Wood Poles and Accessories	
Items: Wood Poles	
Items: Stay wire and Accessories	

7.6

Works Tests

Conductors

Conductors shall be tested in accordance with the following requirements:

(a) Samples

Samples of individual wires shall be taken from each length of conductor before stranding and a sample from each length of finished conductor shall be taken at the option of the Engineer.

(b) Failure

If a sample should fail, a second and third sample shall be taken from the same length and if one or other of these additional samples fails under tests, the entire length of conductor from which the sample wires are taken shall be rejected.

(c) Tensile Tests

Tensile tests shall be carried out as detailed in the relevant Standard.

(d) Wrapping Tests

Wrapping tests shall be carried out as detailed in the appropriate Standard.

(e) Resistance Tests

Electrical resistance tests shall be carried out in accordance with the details in the appropriate Standard.

Overhead Line Insulators

General

Type, routine and sample tests shall be carried out in accordance with IEC 60383 on all insulators and insulator string fittings.

Type Tests

The tests shall prove the required parameters laid down in the Specification. In addition type tests shall be carried out in accordance with IEC 60383 and the following minimum test values shall be obtained for 33 kV:-

	Post	Tension
Transverse (pin only) Min Failing Load (Tension)	10kN -----	----- 70kN
Impulse Withstand Voltage		200kV 300kV
Wet 1 minute power frequency withstand Voltage	90 kV	135 kV

Sample and Routine Tests

Insulators shall pass the sample and routine tests set out in IEC 60383. In the event of failure under the retest procedure the whole of the batch or batches from which the selection was made will, except at the discretion of the Engineer, be rejected.

8 PARTICULAR TECHNICAL SPECIFICATIONS FOR STEEL STRUCTURE

General

Steel structures shall be of lattice steel self-supporting, bolted construction.

The structures shall be designed with main dimensions and electrical clearances according to the Employer's standard design.

The structures shall be designed in accordance with BS, ASCE or other recognised standard to the approval of the Engineer.

8.1 Structure types

The types and sizes of structure shall be as described in the schedule of quantities and prices. The types and design shall comply with GEDCo. and Israeli standard practice.

8.2 Accessories to structures

All accessories , such as cross-arms, transformer arms, brackets, bases, bolts, nuts, washers and all other parts necessary for completeness of supply shall be included in the supply and be suitable to the structures as described in the schedule of quantities and prices. All accessories shall be compliance with GEDCo. and Israeli standard practice

8.3 Corrosion Protection

8.3.1 General

All parts of the work shall be protected against corrosion under service conditions. The protection shall also prevent corrosion during transport, handling, storage and erection.

Damage to the protection during transport, handling, erection etc. and jointing shall be repaired to the same quality as specified for the object.

8.3.2 Galvanizing

Except where otherwise specified all ferrous parts shall be galvanized.

Galvanizing shall be applied by the hot-dip process and shall consist of a continuous coating to minimum thickness as follows:

	Average of Specimens tested $\mu\text{m (g/m}^2\text{)}$	Any Individual Specimen tested $\mu\text{m (g/m}^2\text{)}$
Rolled steel exposed to the atmosphere only	$t < 5 \text{ mm}$	87 (610) 79 (550)
	$t \geq 5 \text{ mm}$	95 (685) 87 (610)
Rolled steel under ground		
Surface and in contact with ground	215 (1550)	190 (1370)
Cast iron and malleable iron	87 (610)	70 (500)
Bolts, nuts and washers	45 (305)	45 (305)

The zinc coating shall meet the requirements according to ASTM A123, A153, A239 and A385, or relevant BS.

All steel shall be fully fabricated before galvanizing, no machine or shop work, boring, punching etc. will be allowed after galvanizing. Minor damage to the galvanizing resulting from transportation and the like shall be repaired at site in an approved manner, e.g. by painting with an approved zinc-rich paint, containing at least 92 weight per cent zinc powder.

After galvanizing all members shall be dipped in a dichromate solution bath to avoid formation of white rust during storage and transportation.

Prior to bundling of towers, after galvanizing, all members shall be completely dry.

Underground parts shall be coated with one layer of bitumen after installation on site.

8.4 Structural Steel

Structural steel shall be made by the open hearth basic oxygen or electrical furnace process, and shall comply in quality with the requirements for ST37-2 in DIN17100 or Grade 43 A in BS 4360. Steel of higher tensile grade if offered, shall comply with relevant DIN or BS Standards.

Only two strength classes may be used, low tensile steel (yield point 220-250

N/mm²) and a high tensile steel (yield point 300-350 N/mm²).

Steel shall comply with the requirements of ASTM A143 and embitterment tests shall be made in accordance with that specification.

If the Contractor intends to use more than one quality of steel, he will be required to take every precaution to the satisfaction of the Employer or the Engineer against any possible intermixing of different qualities during transport, storage, handling, manufacture and installation.

Cast iron shall have a tensile strength of at least 140 N/mm². It shall be made from the best grey pig and scrap iron and shall be close-grained, tough and uniform in character.

Malleable iron shall be of the black hearth type with a tensile strength of not less than 330 N/mm².

8.5 Bolted Connections

Bolts shall conform to the requirements of clause 8.6 below

Bolted connections may have one bolt only.

Minimum bolt spacing is equal to two point five (2.5) times the bolt diameter.

The distance from the centre of a fastener hole to the end and any connected part shall not be less than two (2.0) times the bolt diameter minus five (5.0) mm and the distance to the adjacent edge shall not be less than one point five (1.5) times the bolt diameter.

The distance from the centre of a bolt to the face of the out standing flange of an angle or other members shall be such as to permit the use of a socket wrench, in tightening the nut.

The bolt hole diameter shall be equal to the bolt diameter plus one point five (1.5) mm.

Allowable ultimate bearing stress for bolts as well as members are equal to one point zero (1.0) times the ultimate stress F_u of the steel.

Allowable ultimate shearing stress for bolts and members is equal to zero point six (0.6) times the ultimate stress F_u of the steel.

8.6 Bolts, Nuts and Washers

Bolts in poles shall be high strength with M-threads. Connection bolts, step bolts and nuts shall be high strength bolts conforming to ASTM - A325 or equivalent, except as specified herein.

Bolts and nuts shall be of standard design. Nuts shall be tapped after galvanising and the threads of the nuts left bare and greased. Washers shall be used under the nuts. Bolt lengths shall be such as to ensure that bearing is upon the shank and not upon the thread of the bolt. The threaded part shall end within the washer. When installed, the bolt shall project through the nut not less than three (3) mm and not more than ten (10) mm. Taper washers shall be used where required.

An extra 5% bolts, nuts and washers shall be delivered to compensate for loss during construction. The cost of the extras shall be included in the appropriate unit prices in the Prices Schedules.

8.7 Splices

Splices in all members shall be of the butt-splice or lap-splice type.

Splices of the main members shall be located immediately above horizontal members or diagonal brace connection.

8.8 Cutting

Members shall be cut, drilled or punched and shaped to jig or by other means ensuring a proper fit. Arris formed by sawing or shearing shall be removed. Cracks and unevenness or sheared surface shall be removed by suitable means. Burrs shall be removed.

8.9 Holes

Final hole diameter may not exceed the corresponding bolt diameter by more than 1.5 mm. Holes may be punched to full size in steel not exceeding 13 mm in thickness provided that the diameter of the hole exceeds the thickness of the material. Holes in steel thicker than 13 mm may be punched to a diameter 3 mm less than final and centre drilled to full size. Steel thicker than 16 mm must not be punched.

Incorrectly drilled or punched holes shall not be refilled by welding.

Cutting and punching may not be carried out at lower steel temperature than 0°C.

Detail design shall be such as to avoid as far as possible eccentricities of joints. Pockets or depressions which would hold water shall be avoided. Tubes and similar profiles shall be properly drained.

8.10 Welding

8.10.1 Qualifications for Executing the Welding Work

The welding work on the structures, if employed, shall be performed with a labour management experienced in welding and with skilled welders. The qualifications shall be testified by a certificate.

8.10.2 Execution of the Welding Work

The sequence of welding shall be such as to cause as small deformations and welding stresses as possible.

The welding shall be performed with equipment and in premises suitable for the purpose.

Equipment shall be well suited to the type of weld to be performed so that the right quality shall be attained.

No gaps or hollows may appear in the welding into which acid may penetrate during the pickling procedure preceding galvanising.

The weld shall be ground flush to the surface in such places where the welding bulge prevents a perfect fitting of components together.

A high bulge or uneven weld surface may be levelled out by chiselling or grinding.

8.10.3 Filler Metals for Welding

Standard filler metals shall be used and the strength class and quality shall be chosen to correspond to the base material.

8.11 Schedules

8.11.1 Schedule 'A' - Time Periods To Complete Delivery (Lattice Steel Poles**)**

Time Periods shall be stated in weeks from the date of Contract Commencement Date (which is the date of Contractor's receipt of advance down payment against bank guarantee) to the complete delivery.

Section of the works	Time Period (Weeks)
Lattice Steel Poles	

Date: _____

Signature of Tenderer: _____

8.11.2 Schedule 'B' - Manufacturers, Places Of Manufacture And Inspection (**Lattice Steel Poles**)

Item	Manufacturer	Place of Manufacture	Place of Inspection
Lattice Steel Poles			
Galvanising			

Date:_____ Signature of Tenderer:_____

8.11.3 Schedule 'C' - Technical Data for **Lattice Steel Poles**

The Tenderer shall complete in full all of the information required in these Schedules. Partially completed Schedules will not be accepted.

	Description		
1.	Thickness of zinc coating, steel members	µm	
2.	Thickness of zinc coating, nuts and bolts	µm	
3.	Type of steel for members, lattice structures		
4.	Strength class of steel		
5.	Yield point	N/mm ²	
6.	Type/class of bolts and nuts		

8.11.4 Schedule 'D' – Drawings

The following drawings shall be submitted with the Tender:

Lattice steel poles – standard design 70/80, 80/90, 90/110, 120/130, 140/150
Channel steel pole U14 for MV, 12 m
Cross-arms with accessories
Anti-climbing devices
Channel steel pole U14 for LV, 9 m

8.11.5 Schedule 'E' – Deviation from the Requirements of the Specifications

It will be assumed that the equipment offered will conform to the Specification in all respects, unless departures are mentioned in this Schedule.

No	Description of Deviation	Advantage or result of deviation

9 SUBMITTALS

9.1 Equipment Data:

Submit full technical data of equipment including, but not limited to, the following:

1. Manufacturer's catalogues, detailed description of construction, provisions for extension, compliance with the Standards, dimensions and weights, operating characteristics, operating curves and error curves (PT, CT) for all switchgear, control gear, protective gear, metering gear etc.
2. Details of miscellaneous items including pilot lights, cabling or wiring, incoming and outgoing feeder terminal fittings, supports, labels, interlocks, bracing, etc.
3. Equipment ratings including:
 - i. Short-circuit rating
 - ii. Voltage
 - iii. Continuous current
 - iv. Basic impulse level for equipment over 600 volts

9.2 Shop And Construction Drawings:

Submit drawings for approval including, but not limited to, the following:

1. Plans and elevations, with indication of equipment mounted components, dimensions and weights arrangements of equipment and general layouts.
2. One-line diagram of power system
3. Schematic and elementary diagrams of control circuits.
4. Foundation details, grouting holes, base-frames and installation details etc.
5. Physical arrangement of incoming and outgoing feeders, terminal fittings and cable terminal sizes, etc.
6. Schedule of selected equipment, relays and control gear, with complete identification of each component and its characteristics.
7. Protection coordination scheme, including pick-up settings and time-grading, together with time-current curves and range of adjustments etc. as required to coordinate with upstream and downstream protective devices of the complete system.
8. Key interlock scheme drawings and sequence of operations.

9.3. Operation and Maintenance Manuals:

1. Technical description of equipment to ensure that the Employer's staff fully understand the scope and facilities provided.
2. Diagrammatic drawings of equipment.
3. Schedules (system by system) of equipment installed giving manufacturer, catalogue list numbers, model, rating, capacity and operating characteristics:
4. Manufacturer's service manual for each major item of equipment, assembled specifically for the project, including detailed drawings, illustration, circuit details, operating and maintenance instructions, modes of

operation, control provisions, sequence and interlocks and preventative maintenance program.

5. Troubleshooting procedures where applicable

6. Manufacturer's lists of recommended spare parts for items subject to wear and deterioration, giving expected running period and indicating specifically those items which may involve extended deliveries. Instruction books and equipment catalogue cut-sheets.

Technical Guarantees No. IS_36**36 Kv, 3-phase Outdoor Isolating Switch With Built-In Arc Interruption**

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
1	Name of Manufacturer		ELCO			
2	Country of Origin		ISRAEL			
3	Standards		IEC60129 & IEC60265-1			
4	Rated Voltage	kV	36			
5	Design and Operating		Manual Isolating Switch under load having capability of frequent switching			
6	All Ferrous Parts Material		Hot Galvanized Steel			
7	Pole No.		3			
8	Safe Operating Zone Temperature	°C	-10 to +55			
9	Rated Frequency	Hz	50			
10	Arc Interruption					
	Name of Manufacturer					
	Country of Origin					
	Type		Heavy Duty			
	Operating		without an External Arc or Flame Conforming to IEC 60265			
	Installation		Hard Fixed and not Able to Rotate			
11	Insulators					
	Name of Manufacturer					
	Country of Origin					

Technical Guarantees No. IS_36**36 Kv, 3-phase Outdoor Isolating Switch With Built-In Arc Interruption**

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
	a) Material		Polymer			
	b) Creepage Distance	mm	1050			
12	Continuous Current Capacity	A	630			
13	Rated Peak withstand Current	KA	31.5			
14	Rated Short Time Current (1 sec Duration)	KA	12.5			
Rated Lightning Impulse withstand Voltage						
15	a) Standard Impulse with Stand Voltage to Earth (1.2/50 μ s Full Wave)	kV	170			
	b) Between Poles Across Isolating Distance	kV	190			
Rated One Minute Power Frequency withstand Voltage in Dry and Wet Conditions						
16	a) Power Frequency Test Voltage to Earth	kV	75			
	b) Between Poles Across Isolating Distance	kV	100			
17	Minimum Clearance Between Phase and earth	mm	shall be filled by manufacturer			
18	Minimum Clearance Between Phases	mm	shall be filled by manufacturer			
19	Mechanical Operations	C/O	≥ 1000			
20	Electrical Operations Under 400A load	C/O	shall be filled by manufacturer			
21	Short Circuit Electrical Operations	C/O	shall be filled by manufacturer			
22	Installation and operating accessories		Required			

Technical Guarantees No. IS_36

36 Kv, 3-phase Outdoor Isolating Switch With Built-In Arc Interruption

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
23	Master Key Lock Body		Chrome-plated solid brass			
24	Master Key Lock U-Shackle		Boron-steel alloy			
25	Type Test Certificates/Reports from internationally reputed testing agency (According IEC 694 and IEC 265-1)		Required			
26	Acceptance & Routine tests witnessed by Beneficiary		Required			
27	Switch Parts, Accessories and All Dimensions		As Attached Drawing No IS_36			

Tenderer's Signature :

Date:

Technical Guarantees No. IT24_400**630A , 24 kv Indoor Screened Separable Termination Kit for 12/20 kv XLPE Cable
1x400/35 mm²**

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
1	Name of Manufacturer					
2	Country of Origin					
3	Reference Manufacturing Standards		CENELEC HD629.1 S2, HD506 S1 , DIN47636, EN50180 and EN50181			
4	Max. Service Voltage (Um)	kV	24			
5	Design		Separable Tee Shape Connector			
6	Material		Cross linked EPDM			
7	Cable and Conductor Type		Single Core Conductor Cable with Copper Wire Shield			
8	Cable Insulation Type / Thickness		XLPE/5.5mm			
9	Conductor Cross Sectional Area	mm ²	400			
10	Current Carrying Capacity	A	630			
11	Basic Impulse Level	kV	170			
12	Partial discharge at 2 U ₀		< 10 Pc			

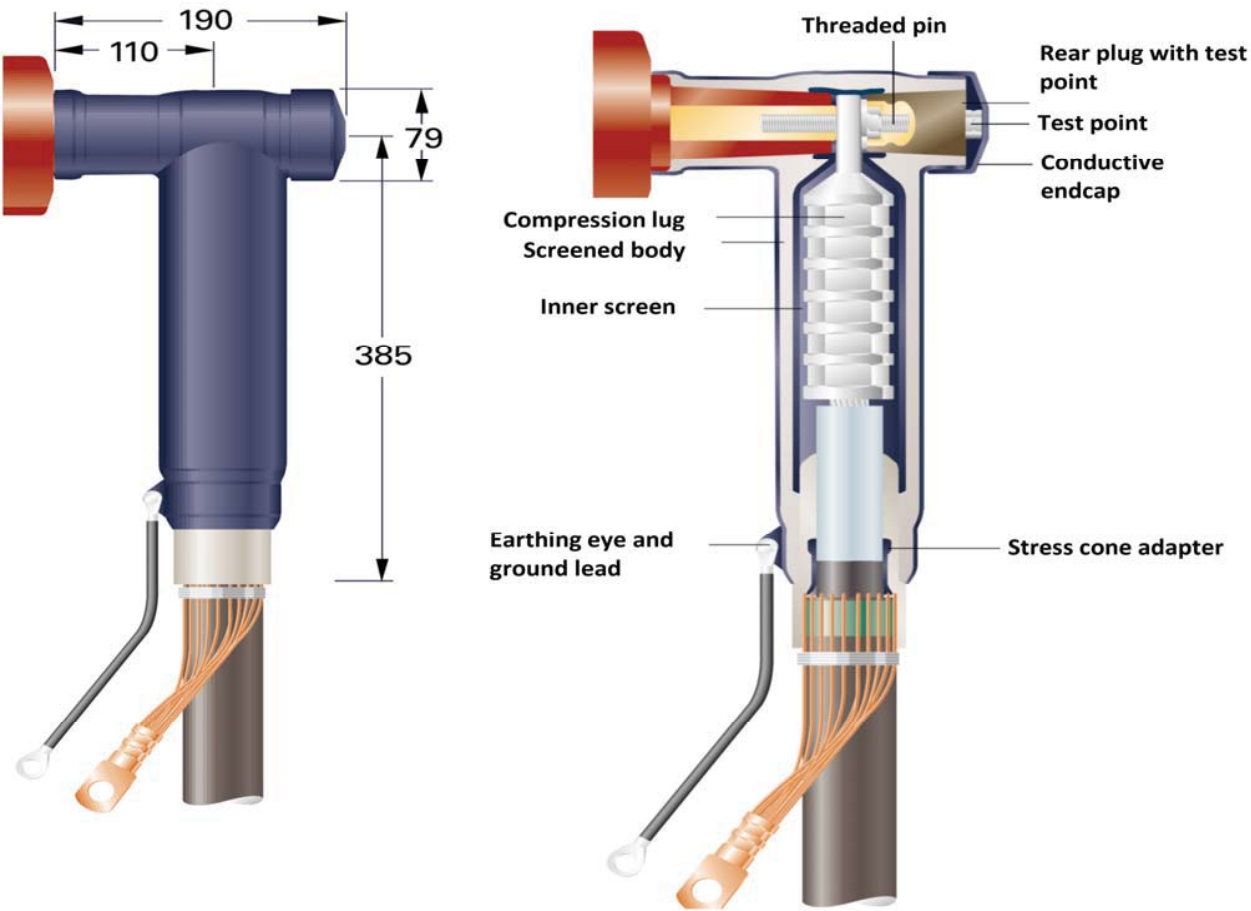
Technical Guarantees No. IT24_400**630A , 24 kv Indoor Screened Separable Termination Kit for 12/20 kv XLPE Cable
1x400/35 mm²**

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
13	AC Dry withstand Voltage Test (5 minute without Flashover and No Breakdown)	Kv	81			
14	DC withstand Voltage Test (15 minute without Flashover and No Breakdown)	Kv	108			
15	Thermal Short Circuit (1 second)	KA	33			
16	Dynamic short circuit	KA	84			
17	Termination Kit Parts					
	a) Screened Body		Required			
	b) Inner Screen		Required			
	c) DIN Compression Lug for AL or CU Conductors (400 mm ²)		Required			
	d) Stress Cone Adaptor		Required			
	e) Earthing eye and Ground Lead		Required			
	f) Threaded Pin Together with a Spring Washer and Hex Nut		Required			
	g) Removable Rear Plug with Capacitive Test Point		Required			
	h) Test Point		Required			
	i) Conductive End cap		Required			
18	Type Tests and Routine Tests reports by qualified laboratory according to the international specifications		Required			

Technical Guarantees No. IT24_400

630A , 24 kv Indoor Screened Separable Termination Kit for 12/20 kv XLPE Cable
1x400/35 mm²

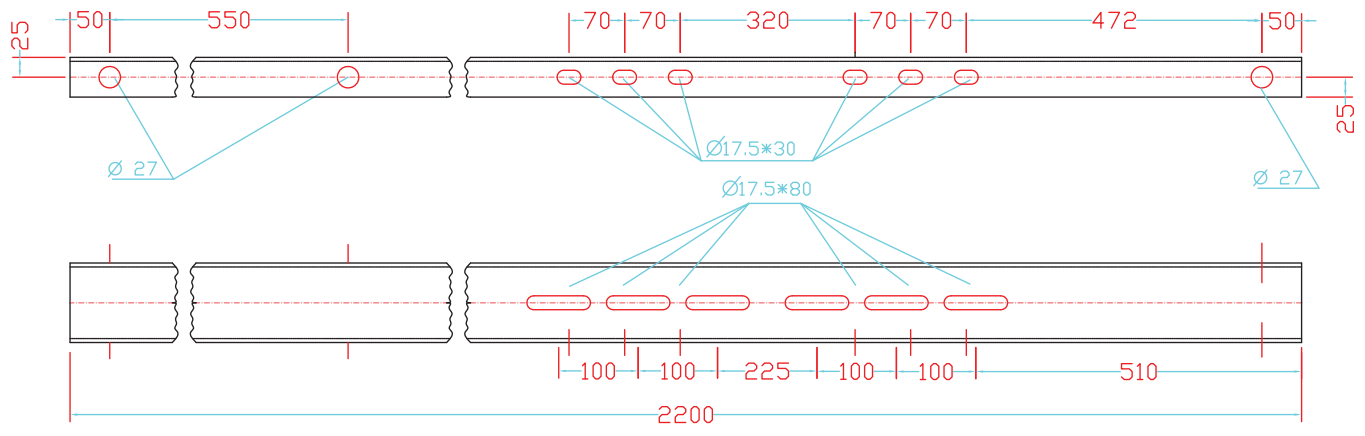
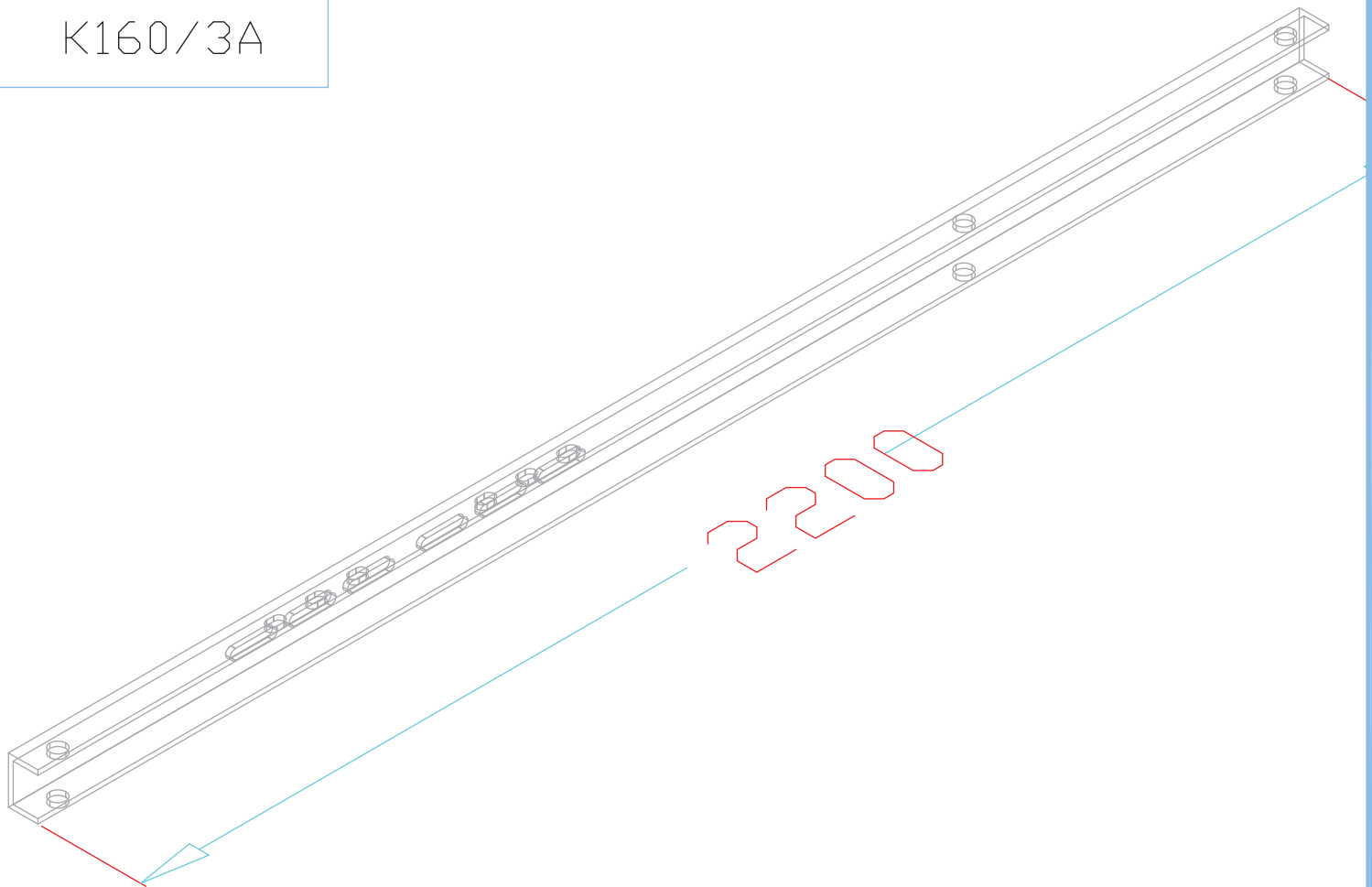
No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
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Tenderer's Signature :

Date:

K160/3A



شركة توزيع الكهرباء
GEDCO

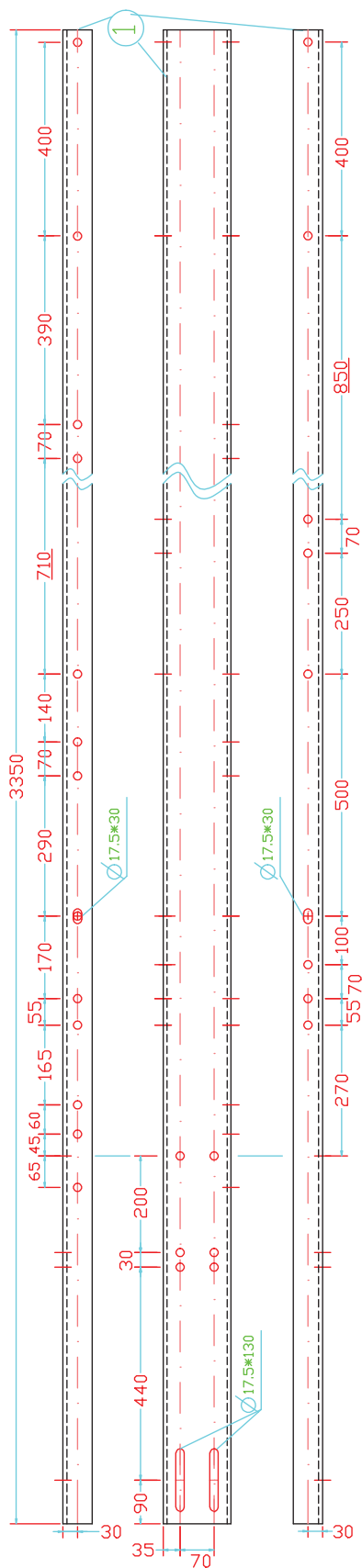
Prepared: Eng. Ziad ALHoussaini

Checked By: Eng. Kamil Rabah

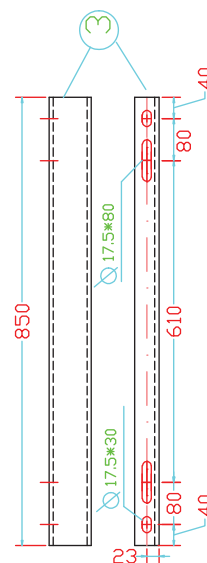
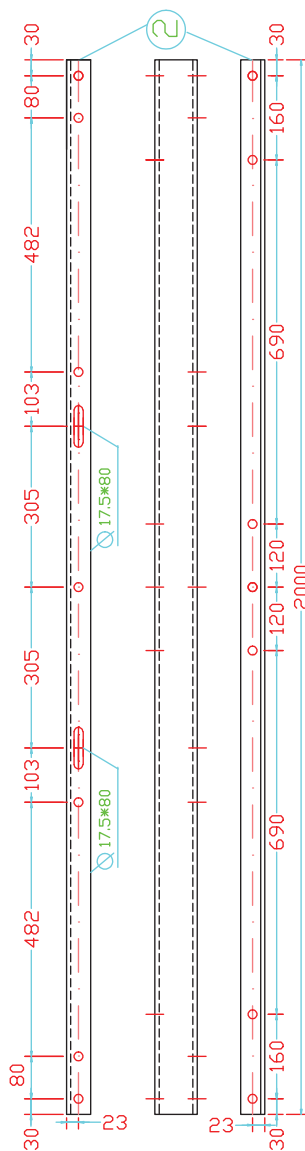
Hot Galvanized Auxiliary
Steel Arm K160/3

Weight Kg	Unit mesurment	Description	Quant.
19	2200	CN° 8	1

Note: All component must be Steel RST37.2
hot dip galvanized



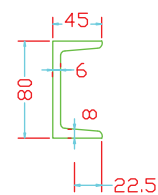
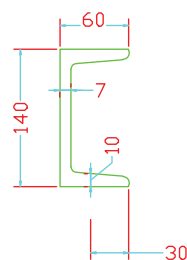
All the holes is $\phi 17.5$



CN° 14

CN° 8

- Bolts Required for installation on the pole
- 8 UNC Bolt 5/8" * 40mm
 - 8 square washer 5/8"
 - 8 UNC Bolt 5/8" * 35mm
 - 8 Ring washer 5/8"



Note: All component must be Steel RST37.2 hot dip galvanized



Hot Galvanized Transformer
Isolator Side Arm K1558
3.35m long

K.g	mesurement	mesurement	Description	Item	Quant.
107.2	6700	3350	CN° 14	1	2
34.5	4000	2000	CN° 8	2	2
7.3	850	850	CN° 8	3	1
149Kg	Total Weight				

Prepared: Eng. ziad ALHousseini
Checked By: Eng. Kamil Rabah

Technical Guarantees No. OT36_400**36 kv Heat Shrinkable Outdoor Termination Kit for XLPE Cable 1x400/35 mm²**

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
1	Name of Manufacturer					
2	Country of Origin					
3	Standards		IEC60502 & CENELEC HD629.1 S1			
4	Max. Service Voltage (Um)	kV	36			
5	Outdoor Termination Material , form , Designation		Heat Shrink Tubing and Molded Parts Shall be Flexible, Made from Specially Formulated Cross-Lined Polymeric			
6	Cable and Conductor Type		Single Core Conductor Cable with Copper Wire Shield			
7	Cable Insulation Type / Thickness		XLPE / 5.5 mm			
8	Conductor Cross Sectional Area	mm ²	400			
9	Wire Screen Cross Sectional Area	mm ²	35			
10	Termination Length	mm	550			

Technical Guarantees No. OT36_400

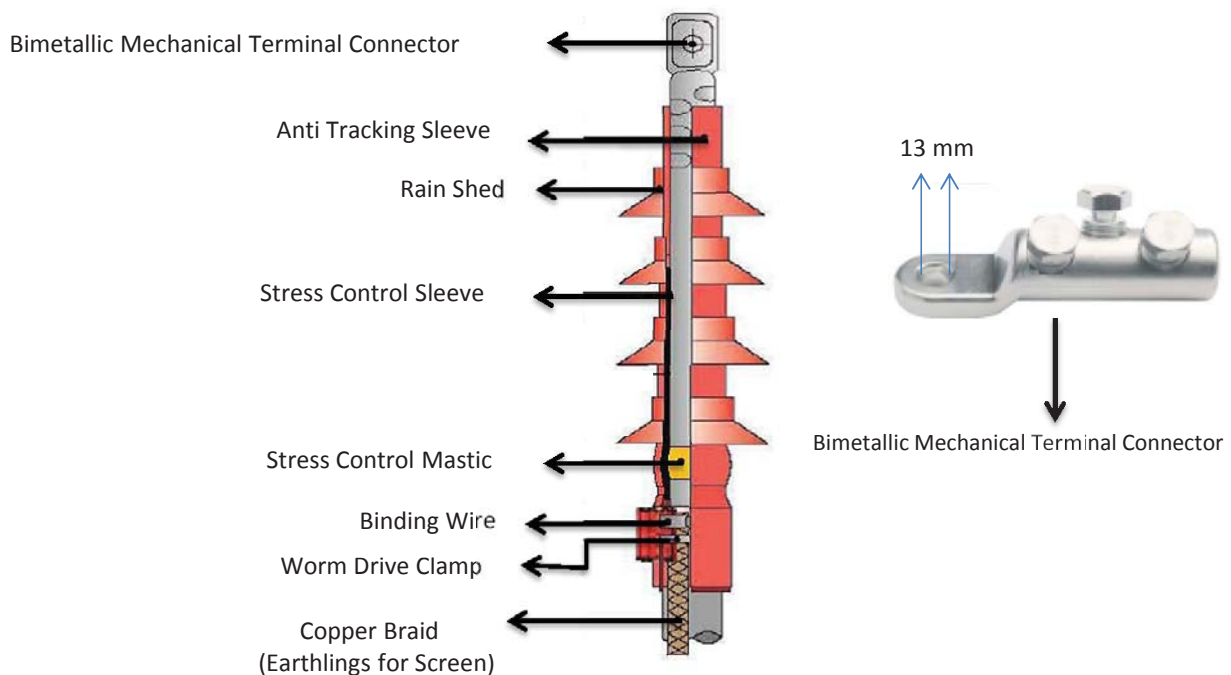
36 kv Heat Shrinkable Outdoor Termination Kit for XLPE Cable 1x400/35 mm²

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
11	Rain Shed Diameter	mm	135			
12	Number of Rain Sheds	No	4			
13	Insulating , Electrical Material and Rain Shed Brittle Temperature	°C	<-40			
14	Impulse withstand Voltage Test 1.2 Micro Second Between Conductor & Screen Grounded	kV	170			
15- Test :						
15.1	All Type tests reports by qualified laboratory according to CENELEC HD 629.1 S1		Required			
15.2	Routine test report		Required			
Heat Shrinkable Outdoor Termination Kit Parts						
16	Bimetallic Terminal Mechanical Lug with 13 mm Hole and 3 each Shear_Head Bolts (for Aluminium or Copper Conductors)		Required			
	Anti-Tracking Sleeve		Required			
	Rain-Sheds (4each)		Required			
	Stress Control Sleeve		Required			

Technical Guarantees No. OT36_400

36 kv Heat Shrinkable Outdoor Termination Kit for XLPE Cable 1x400/35 mm²

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
	Stress Control Mastic		Required			
	Binding Wire		Required			
	Worm Drive Clamp		Required			
	Copper Braid (Earthlings)		Required			
17	Installation Instruction Documents		Required			



Tenderer's Signature :

Date:

Technical Guarantees No. SA_19

Metal-Oxide Surge Arresters gap-less Type for 22KV Network With Silicon-Polymeric housing

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
1	Name of Manufacturer					
2	Country of Origin					
3	Standards		ANSI C62.1 / IEC60099_4			
4	Surge arrester Type		10kA Heavy Zinc Oxide Duty Polymer Gap- Less			
5- Service Conditions						
5.1	Ambient air temperature		-10 °C to 55°C			
5.2	Temperature with solar radiation		65 °C			
5.3	Installation		Outdoor			
5.4	Type of installation		Phase to earth			
5.5	Nominal syst. Voltage between phases	kV	22			
5.6	Max. syst. Voltage between phases	kV	24			
5.7	Rated Frequency	Hz	50			
6	Impulse withstand Voltage 1,2/50 µs	kV	125			
7	Maximum continues operating voltage (M.C.O.V)	kV	19.5			
8- Temporary overvoltages: Utov						
8.1	a) For 1 sec.	kV				

Technical Guarantees No. SA_19

Metal-Oxide Surge Arresters gap-less Type for 22KV Network With Silicon-Polymeric housing

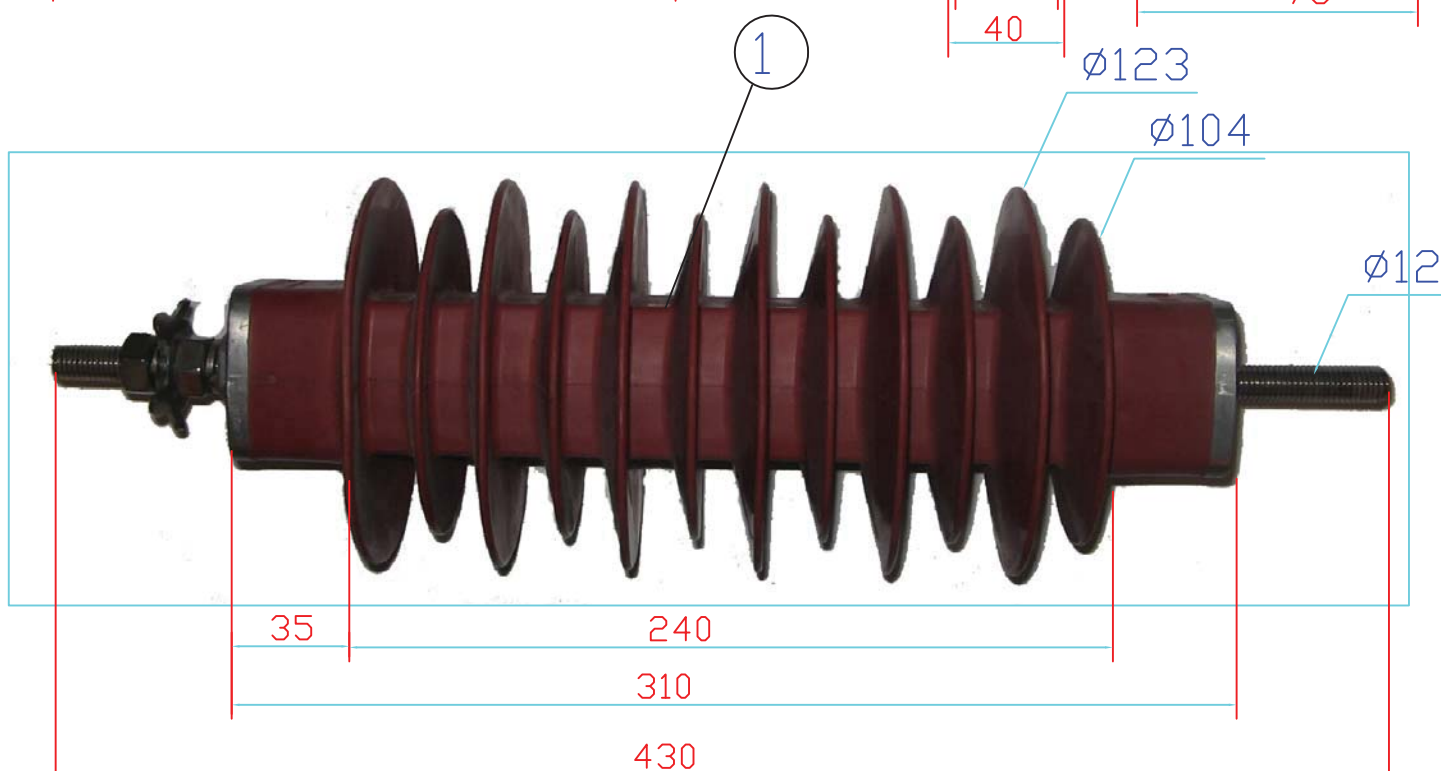
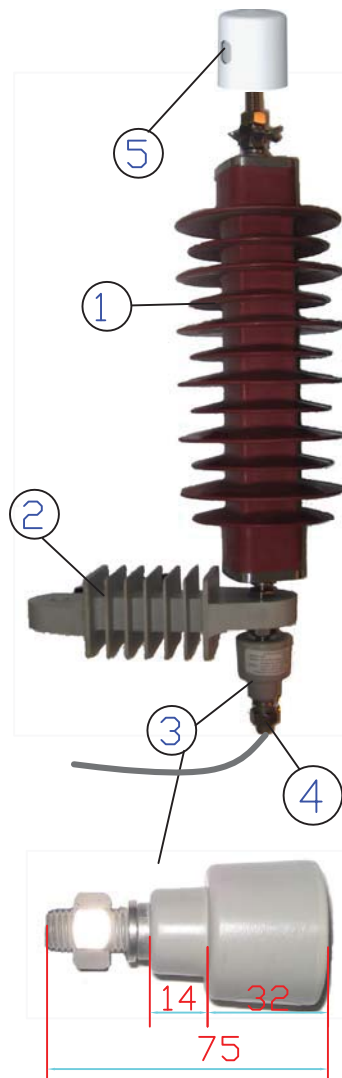
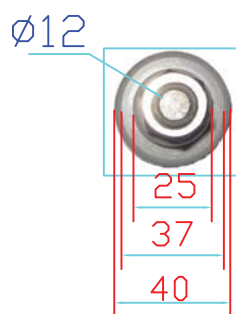
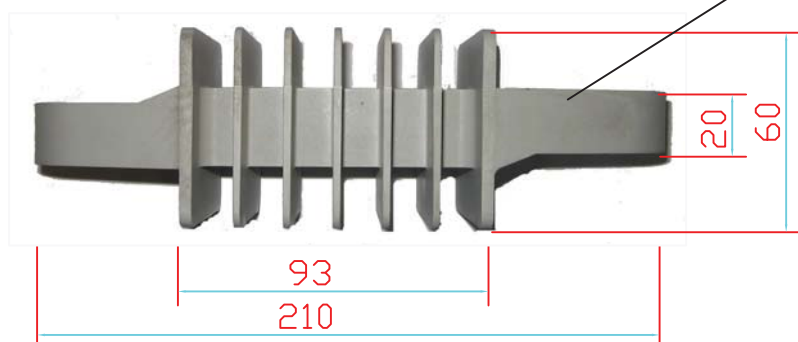
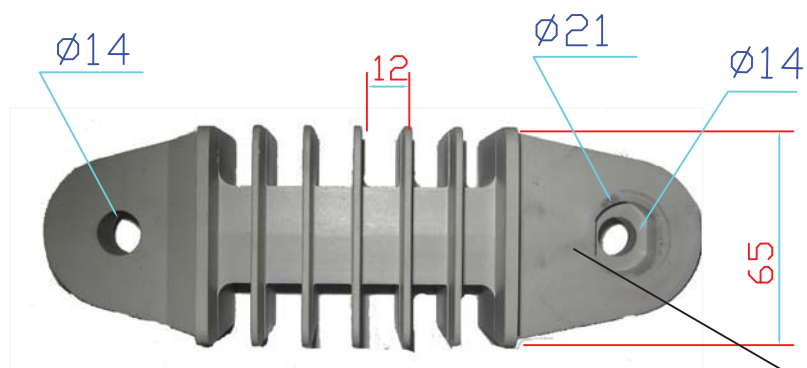
No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
8.2	b) For 10 sec.	kV				
9	submit arrester curves of U _{toV} as function of their duration at 40-60 °C ambient temperature		Should be submitted			
10	Nominal discharge current (8/20µs) I _n	kA peak	10			
11	Partial discharge at 1.05 U _c		≤5 pc			
12	Arrester housing Material		High quality Silicon-Polymeric			
13	Creepage Distance	mm	910			
14	Equivalent Front-of-Wave (maximum discharge voltage for a 10 kA impulse current wave which produces a voltage wave cresting in 0.5 µs.)	kV Crest	≤88			
15- Max. Discharge Voltage Using an 8/20 µs Current Impulse						
15.1	a) 2.5 KA	kV	≤65			
15.2	b) 5 KA	kV	≤70			
15.3	c) 10 KA	kV	≤75			
15.4	c) 20 KA	kV	≤80			
16- Discharge current withstand						
16.1	a) High current impulse 4/10µs	KA _{peak}	100			
16.2	b) Long duration current 200µs	A _{peak}	250			

Technical Guarantees No. SA_19**Metal-Oxide Surge Arresters gap-less Type for 22KV Network With Silicon-Polymeric housing**

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
17	All Test reports for all materials of surge arrester		should be submitted			
18- Additional equipment & fittings:						
18.1	a) Disconnecter		Required			
18.2	b) Brackets		Required			
18.3	c) Bird cap		Required			
18.4	b) Earth lead		Required			
18.4.1	Earth lead Cable Material		Extra Flexible PVC Insulated Copper (Multi Stranded Wires according to DIN VDE 0295 Class5)			
18.4.2	Earth lead Cable Length	m	0.5			
18.4.3	Earth lead Cable Cross Section	mm ²	70			
18.4.4	Suitable 2 Each Compression lug with 13 mm Hole for Earth Lead		Required			
19	Type Test Certificates /Reports from internationally reputed testing agency (According IEC 60099-4)		Required			
20	Attached Drawing		Drawing No SA_19			

Tenderer's Signature :

Date:



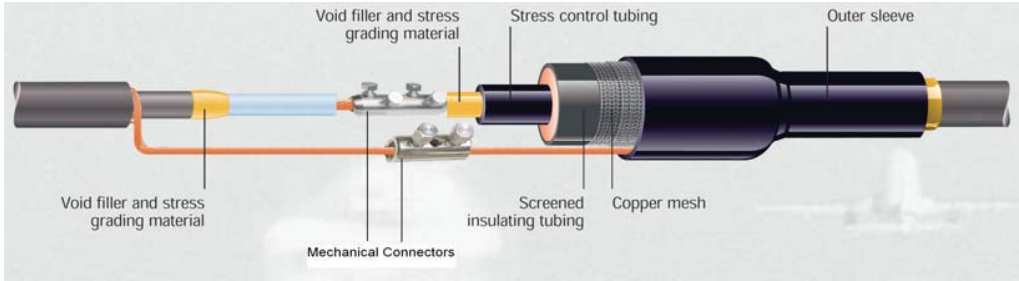
Technical Guarantees No. SJ24_400**24 kv Heat Shrinkable Straight Joint for Single Core XLPE Cable 1x400/35 mm²**

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
1	Name of Manufacturer					
2	Country of Origin					
3	Standards		HD 629.1 S1 , VDE0276 , VDE0620			
4	Max. Service Voltage (Um)	kV	24			
5	Cable and Conductor Type		12/20 kv Single Core Cable with Copper Wire Shield			
6	Cable Insulation Type		XLPE			
7	Conductor Cross Sectional Area	mm ²	400			
8	Copper Shield Cross Sectional Area	mm ²	35			
9- Test :						
9.1	Below Type tests reports by qualified laboratory according to CENELEC HD 629.1 S1 or IEC 60502-4 :- AC Voltage Withstand Partial Discharge Impulse Voltage Withstand Short Time Current Cyclic Aging DC Voltage Withstand High Voltage Time Shielding		Required			
9.2	Mechanical connectors Test used in joints should pass the requirements in accordance with IEC 61238-1 class A.		Required			
10	Routine test report		Required			
11	Installation Instruction Documents		Required			
Heat Shrinkable Straight Joint Parts						
	Stress Control Tubing		Required			
	Screened insulating Sleeve		Required			

Technical Guarantees No. SJ24_400

24 kv Heat Shrinkable Straight Joint for Single Core XLPE Cable 1x400/35 mm²

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
12	Outer Sleeve (Heat Shrink able Conductive Material)		Required			
	Screened Insulating Tubing		Required			
	Filling Mastic		Required			
	24kv Mechanical Connector with Shear-Head Bolts and Central Barrier for AL or CU Conductors (400 mm2)		Required			
	Mechanical Connector with Shear-Head Bolts and Central Barrier for Copper Shield (35 mm2)		Required			
	Mastic Wrap		Required			
	Copper Mesh		Required			



Tenderer's Signature : Date:

Technical Guarantees No. XLPEC_400**12/20 kV Single Core Cable with XLPE Insulation and Copper Circular Stranded Conductor
1x400 mm²**

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
1	Name of Manufacturer					
2	Country of Origin					
3	Design Standards		IEC60502-2 & IEC60228			
4	Test Standards		IEC60230 & IEC60502-2 & IEC60811			
5	Code & Designation		N2XS(F)2Y , Power Cable with Copper Conductors and XLPE Insulation			
6	Climatic Design		-.5°C to 55°C			
7- Rated Voltage						
7.1	Between Conductor and Sheath (U ₀)	kV	12			
7.2	Between any Two Conductors (U)	kV	20			
7.3	Max. Service Voltage (U _m)	kV	24			
7.4	System Nominal Voltage	kV	22			
8	Rated Frequency	HZ	50			
9	Impulse withstand Voltage 1,2/50 μs	kV	125			
10- Cable Design						
10.1 Conductor :						
10.1.1	Cross Section	mm ²	400			
10.1.2	Material		Copper			
10.1.3	Class and Form		Class2 - Stranded Compacted Circular (filled with swelling powder)			
10.1.4	Minimum / Maximum Diameter	mm	23.1 / 24.6			

Technical Guarantees No. XLPEC_400**12/20 kV Single Core Cable with XLPE Insulation and Copper Circular Stranded Conductor
1x400 mm²**

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
10.1.5	Minimum Number of Strands	No	53			
10.1.6	Weight of Conductor Per Meter	Kg/Km	shall be filled by manufacturer			
10.1.7	Maximum DC Resistance of Conductor at 20°C	Ω/km	0.047			
10.1.8	Max. Rated Temperature for Permanent Load	°C	90			
10.1.9	Max. Rated Temperature for Emergency Loads	°C	105			
10.1.10	Max. Rated Conductor Temperature at Short Circuit (1 sec. max. duration)	°C	250			
10.2 Inner Semi Conductive Layer (Conductor Screen) :						
10.2.1	Material		Triple Extruded Bonded Thermosetting Semi- Conductive Layer			
10.2.2	Thickness at Any Point	mm	0.3			
10.2.3	Max Service Temperature	°C	90			
10.3- XLPE Insulation :						
10.3.1	Material		Triple Extruded Dry Cured (XLPE)			
10.3.2	Nominal Thickness	mm	5.5			
10.3.3	Minimum Thickness at Any Point	mm	4.85			
10.3.4	Diameter Over Insulation	mm	shall be filled by manufacturer			
10.3.5	Max Service Temperature	°C	90			
10.3.6	Weight	Kg/Km	shall be filled by manufacturer			
10.4- Outer Semi Conductive Layer (Insulation Screen) :						

Technical Guarantees No. PPYI_1050

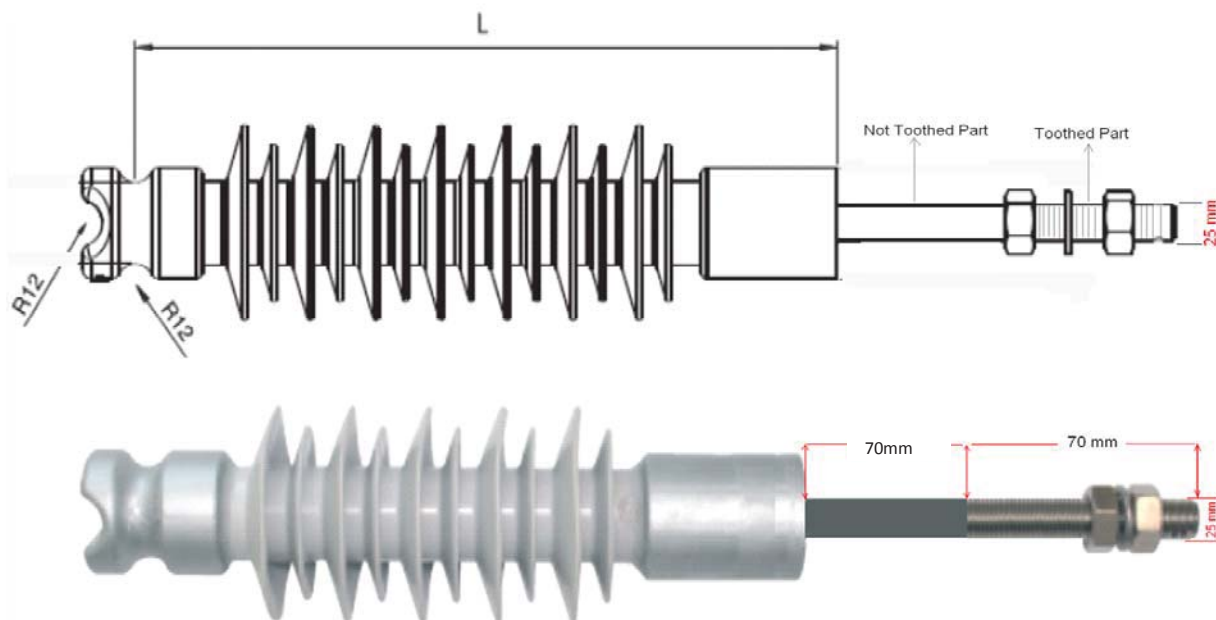
22kv Overhead Line Pin Type Polymer Insulator with Creepage Distance 1050 mm

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
1	Name of Manufacturer					
2	Country of Origin					
3	Design Standards		IEC 61109 , IEC 60815			
4	Nominal System Voltage	kV	24			
5	Type		Pin Type			
6	Insulating Material		Composite Polymer			
7	Housing		Silicon			
8	Metal Parts		Hot Dip Galvanized			
9	Number of Sheds					
10	Total Length (L)	mm				
11	Shed Diameter	mm				
12	Min. Creepage Distance	mm	1050			
13	Cantilever Strength	KN	12.5			
14	Total Weight	Kg				
15- Power Frequency withstand Voltage (1 min)						
15.1	a) Dry	kV	85			
15.2	b) Wet	kV	70			
15.3	c) Impulse +VE & -VE	kV				
16- Flashover Voltage						
16.1	a) Power Frequency (Dry)	kV	125			
16.2	b)Power Frequency (Wet)	kV	95			
16.3	c) Impulse +VE & -VE	kV	215			

Technical Guarantees No. PPYI_1050

22kv Overhead Line Pin Type Polymer Insulator with Creepage Distance 1050 mm

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
17- Fittings						
17.1	Pin Diameter (stud)	mm	25			
17.2	Pin Not_ Toothed Part Length	mm	70			
17.3	Pin Toothed Part Length	mm	70			
17.4	The Top slot Diameter	mm	24			
17.5	Pin Accessories		Nuts and Washers			
18	Type Test Certificates/Reports from internationally reputed testing agency		Required			
19	Dimensions		as Below Drawing			



Tenderer's Signature :

Date:

Technical Guarantees No. TPYI_1050

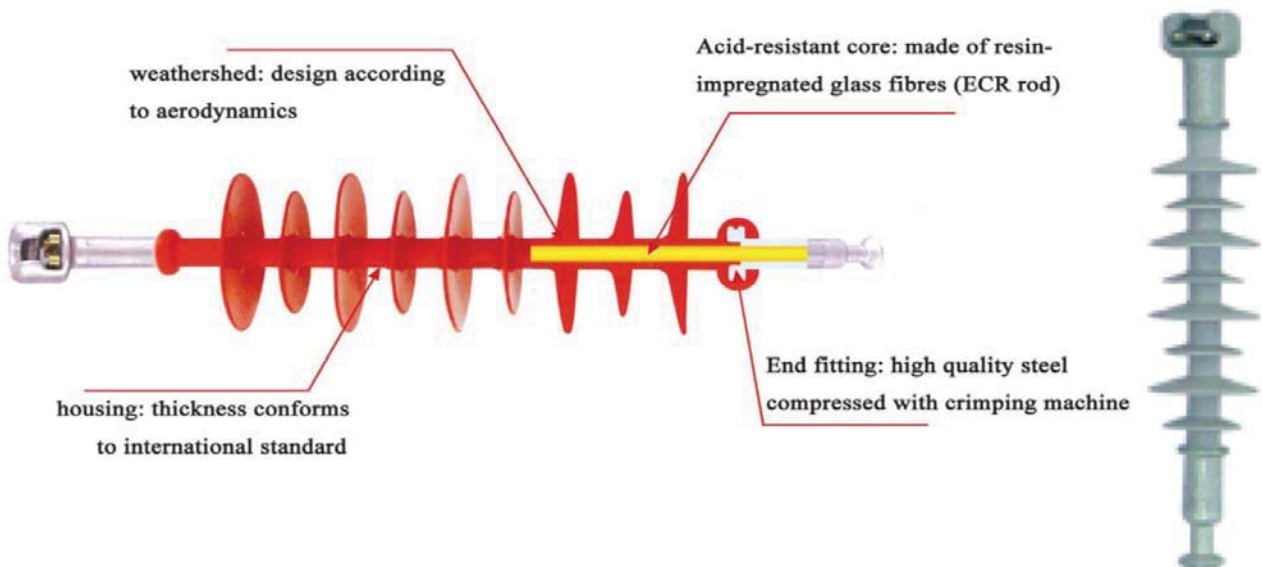
22kv Overhead Line Tension Polymeric Composite Insulator with Ball and Socket and Creepage Distance 1050 mm

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
1	Name of Manufacturer					
2	Country of Origin					
3	Design Standards		BS 3288 , IEC61109 , IEC60815			
4	Nominal System Voltage	kV	24			
5	Type		Ball and Socket type			
6	Insulating Material		Composite Polymer			
7	Housing		Silicon			
8	Metal Parts		Hot Dip Galvanized			
9	Number of Sheds					
10	Total Length	mm				
11	Shed Diameter	mm				
12	Min. Creepage Distance	mm	1050			
13	Min. Mechanical Failing Load	kN	70			
14	Socket and Ball Size	mm	Φ16			
15	Weight	Kg				
16	AC 1 min. Flashover (Dry)	kV	130			

Technical Guarantees No. TPYI_1050

22kv Overhead Line Tension Polymeric Composite Insulator with Ball and Socket and Creepage Distance 1050 mm

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
17	AC 1 min. withstand (Dry)	kV	125			
18	AC 1 min. Flashover (Wet)	kV	120			
19	AC 1 min. withstand (Wet)	kV	100			
20	Type Test Certificates/Reports from internationally reputed testing agency		Required			

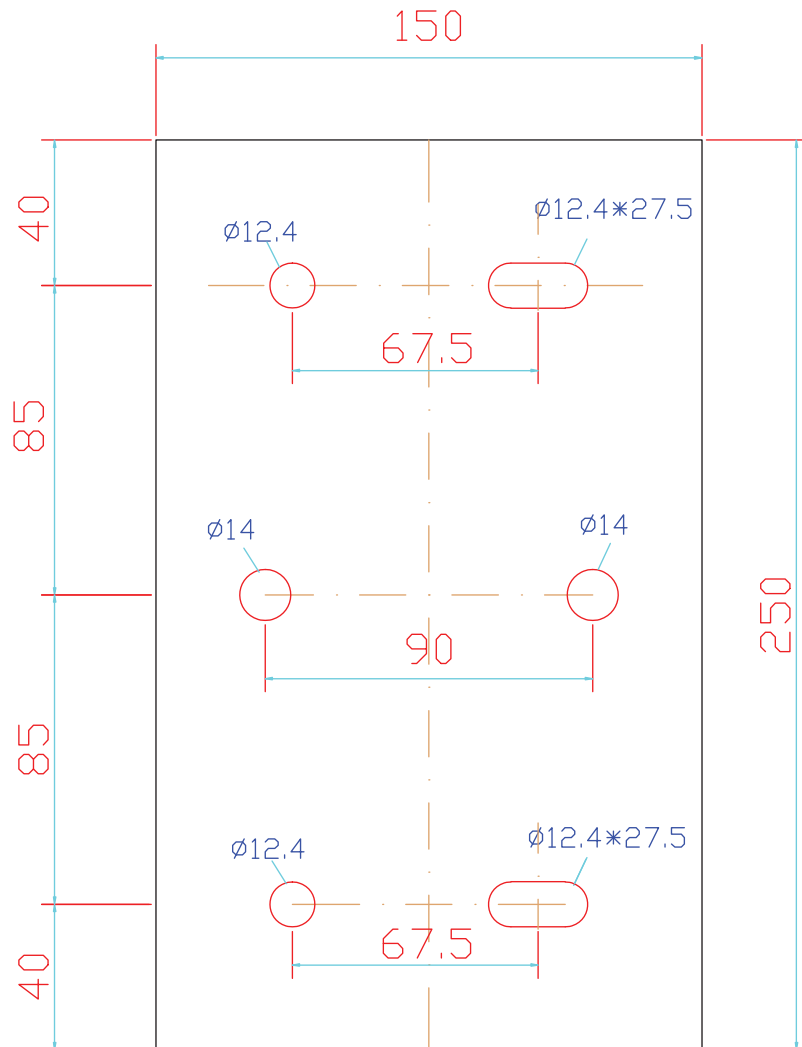


Tenderer's Signature :

Date:

PMV_250

Plate for M.V Cable



Bolts Required for
Installation on the Arm

2 UNC Bolt 1/2" * 35mm



مركز توزيع الكهرباء - محافظة غزة

S.E.D.C.

Prepared: Eng. ziad ALHousseini

Unit mesurement	Description	Item	Quant.
250	Plate 150*3	1	1

Plate for M.V Cable

Notes: All component must be Steel 37.2
hot dip galvanized

Technical Guarantees No. IT24_400

24 kv Indoor Termination Kit for XLPE Cable 1x400 mm²

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
1	Name of Manufacturer					
2	Country of Origin					
3	Reference Manufacturing Standards		CENELEC HD629.1 S2, HD506 S1 & EN50180			
4	Max. Service Voltage (Um)	kV	24			
5	Termination Design		Separable Tee Shape Connector (Bolted Type)			
6	Termination Material		Cross linked EPDM			
7	Cable and Conductor Type		Single Core Aluminium or Copper Conductor Cable with Copper Wire Shield			
8	Cable Insulation Type		XLPE			
9	Conductor Cross Sectional Area	mm ²	400			
10	Approximate Overall Diameter of the Cable	mm	45			
11	Conductor Minimum / Maximum Diameter	mm	23.7 / 24.1			
12	Current Carrying Capacity	A	630			
13	Basic Impulse Level	kV	170			
14	Partial discharge at 2 U0		< 5 Pc			

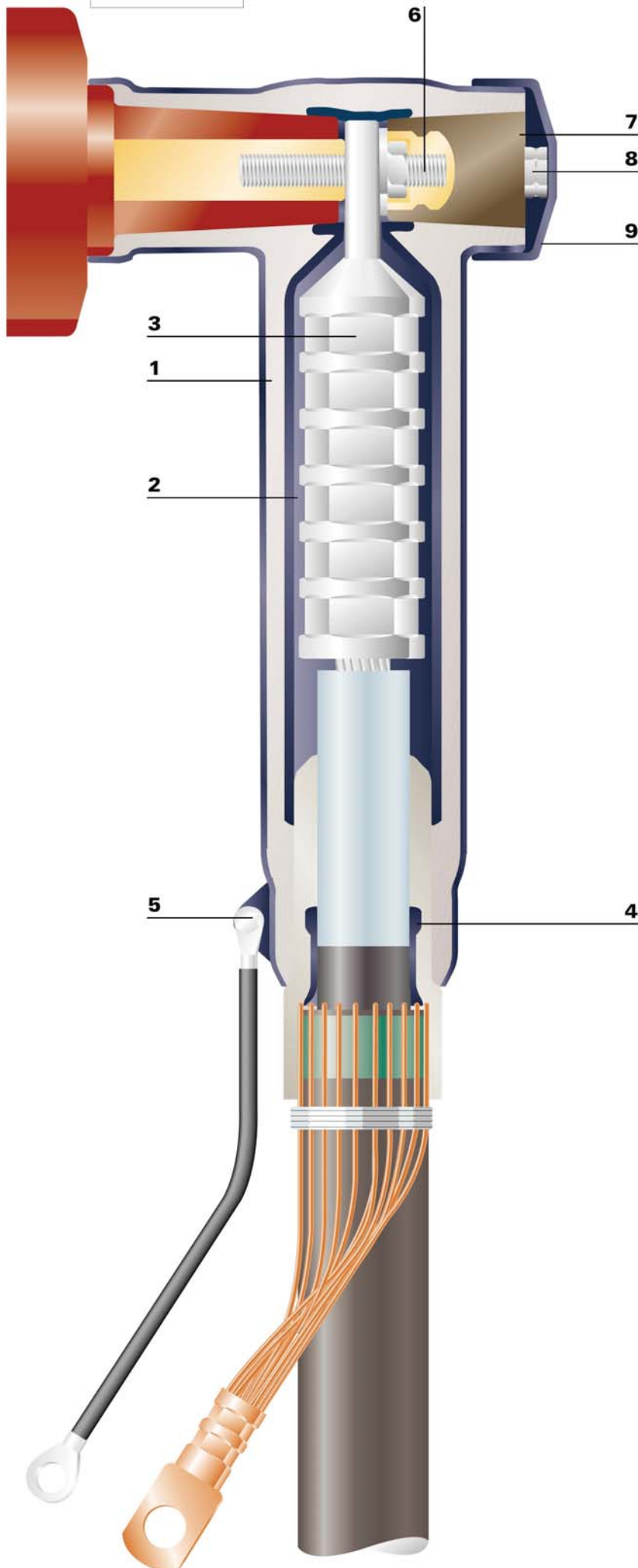
Technical Guarantees No. IT24_400

24 kv Indoor Termination Kit for XLPE Cable 1x400 mm²

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
15	AC Dry withstand Voltage Test (1 minute without Flashover and No Breakdown)	Kv	81			
16	DC withstand Voltage Test (15 minute without Flashover and No Breakdown)	Kv	108			
17	Thermal Short Circuit, 1 second	KA	33			
18	Dynamic short circuit	KA	84			
19	Termination Kit Parts					
	Screened Body		Required			
	Inner Screen		Required			
	Compression Lug for AL or CU Conductors (400 mm2)		Required			
	Stress Cone Adaptor		Required			
	Earthing eye and Ground Lead		Required			
	Threaded Pin Together with a Spring Washer and Hex Nut		Required			
	Removable Rear Plug with Capacitive Test Point		Required			
	Test Point		Required			
	Conductive End cap		Required			
20	Attached Drawing		Drawing No IT24_400			

Tenderer's Signature :

Date:

IT24_400**24 kv Indoor Termination Kit
for XLPE Cable 1x400 mm²****1 Screened body**

A thin walled conductive outer screen is permanently bonded to the silicone rubber insulating material of the body.

2 Inner screen

A conductive inner layer, as a Faraday cage around the compression lug, prevents corona at rated voltage.

3 Compression lug

Specially designed DIN compression lugs for connecting either aluminium or copper conductor cables.

4 Stress cone adapter

Relieves electrical stress at the point where the cable screen is cut. The insulated section, extending beyond the wire shielding, provides a convenient point for over sheath testing.

5 Earthing eye and ground lead

Provides a connection point for earthing the screen.

6 Threaded pin

A threaded pin together with a spring washer (wave type) and hex nut ensure a high performance electrical and mechanical contact with the bushing.

7 Rear plug with test point

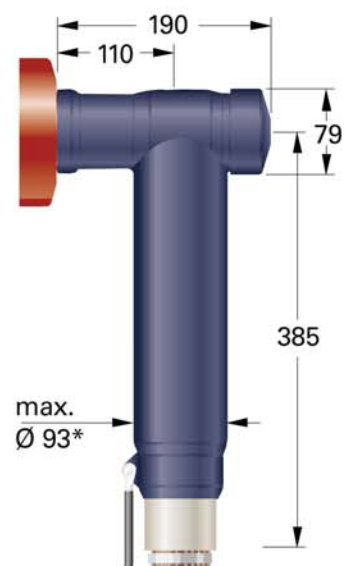
Removable rear plug with capacitive test point.

8 Test point

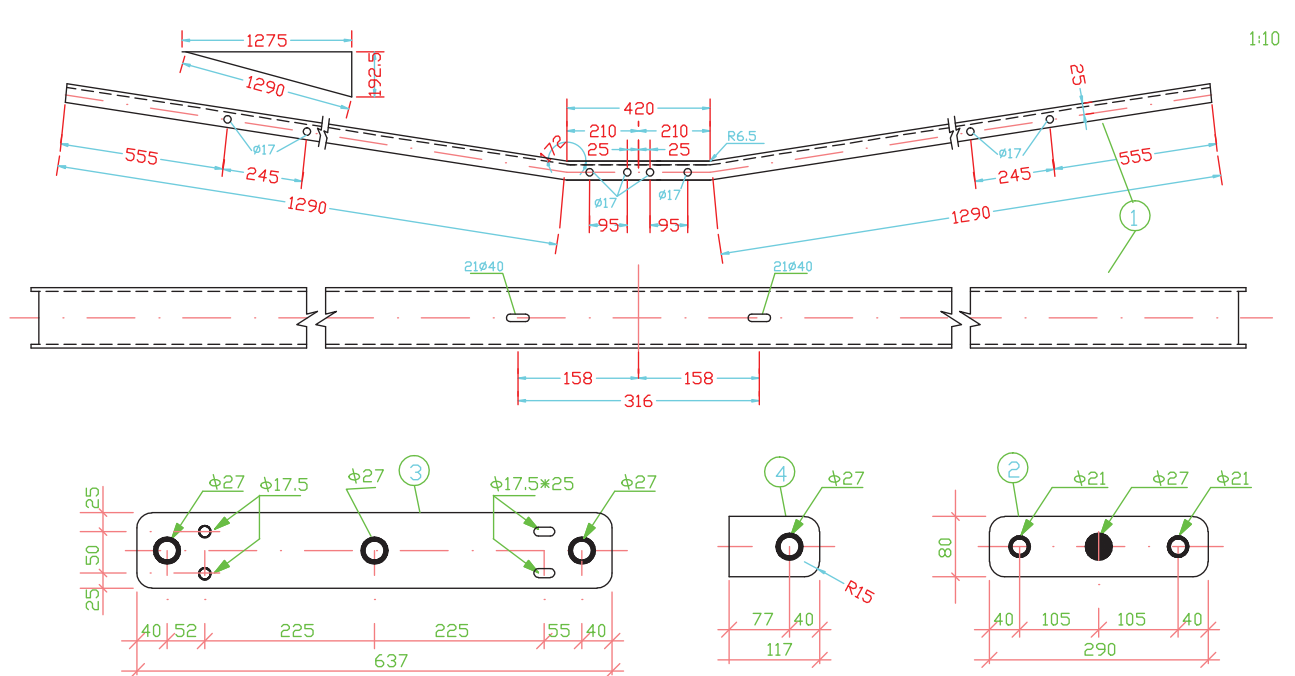
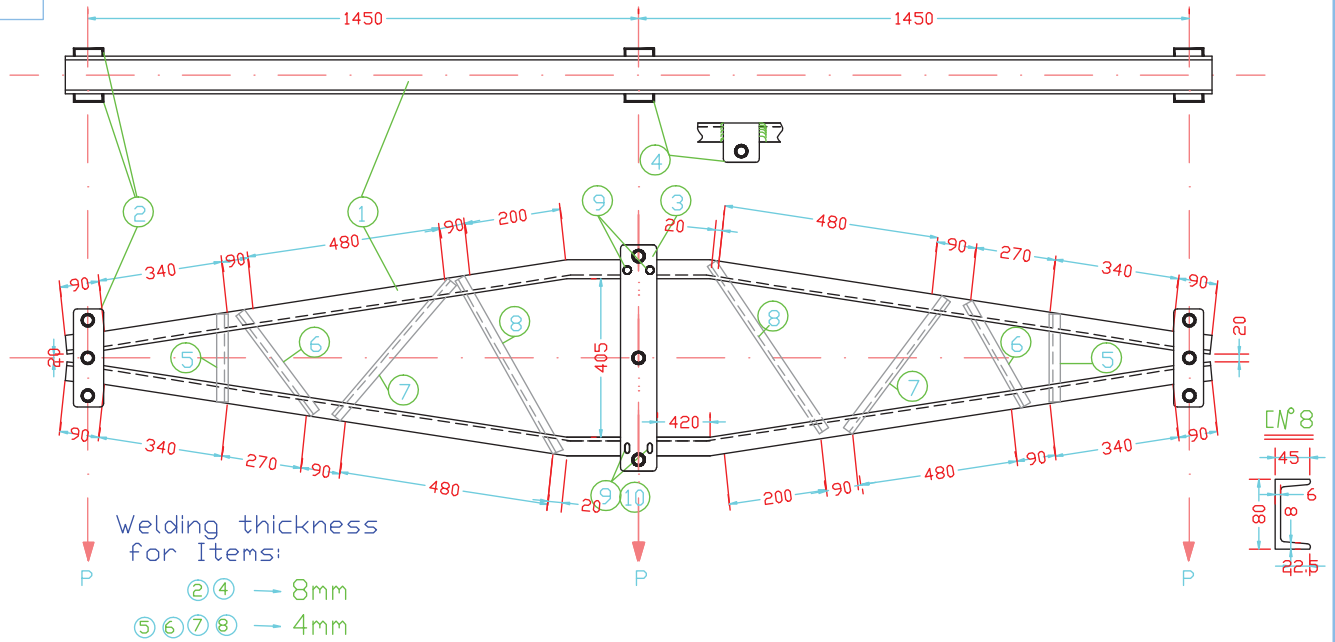
The test point is used to determine whether the circuit is energised; alternatively it can be used for phasing.

9 Conductive end cap

Electrical screen and protection of the rear end of the separable connector.



K1



Bolts Required for installation on the pole

4 UNC Bolt 3/4" x 40mm

4 square washer 3/4"

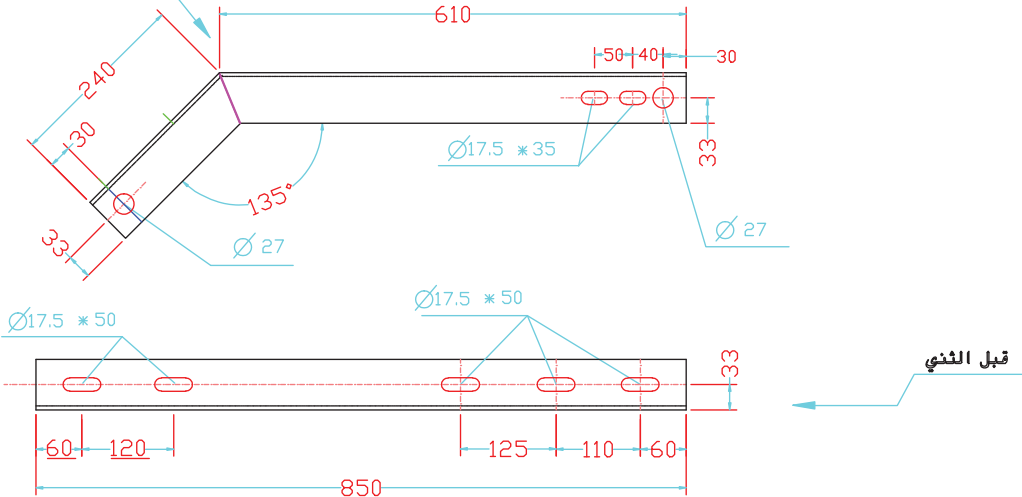
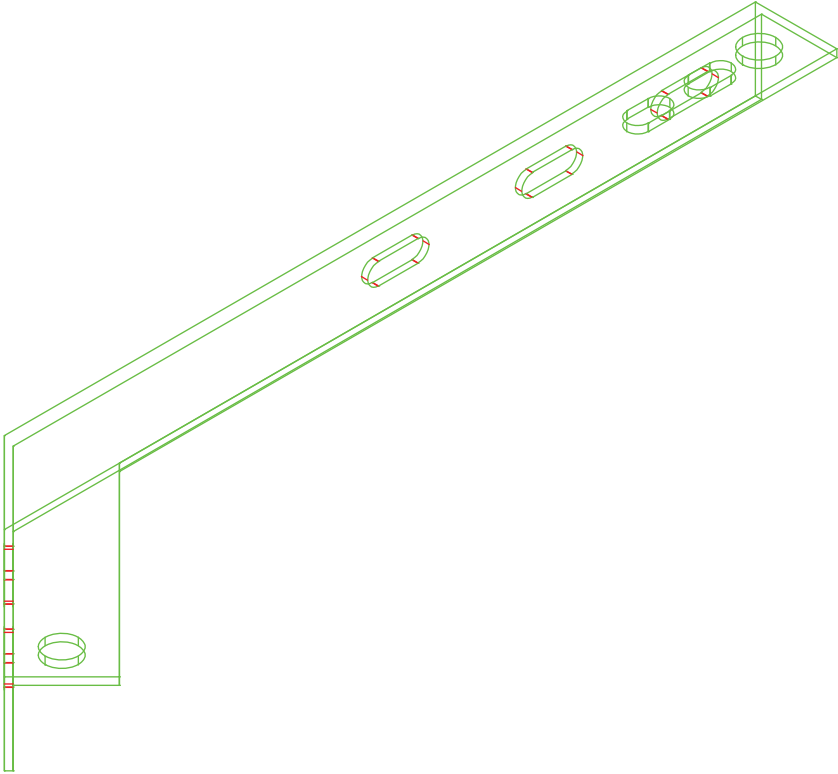
Note: All component must be Steel RST37.2 hot dip galvanized



Hot Galvanized
M.V Lattice Pole
Tension Central
Arm K1

Wleght kg	Total mm mesurment	Unit mm mesurment	Description	Item	Quant.
			square washer 5/8"	10	2
			UNC Bolt 5/8"-40	9	4
7.4	990	495	Strut L40*40*4	8	2
	880	440	Strut L40*40*4	7	2
	710	355	Strut L40*40*4	6	2
	460	230	Strut L40*40*4	5	2
1.2	234	117	Plate 80/8	4	2
4	637	637	Plate 100*8	3	1
5.8	1160	290	Plate 80*8	2	4
51.8	6000	3000	L#8	1	2
70kg	Total Weight				

K160/1

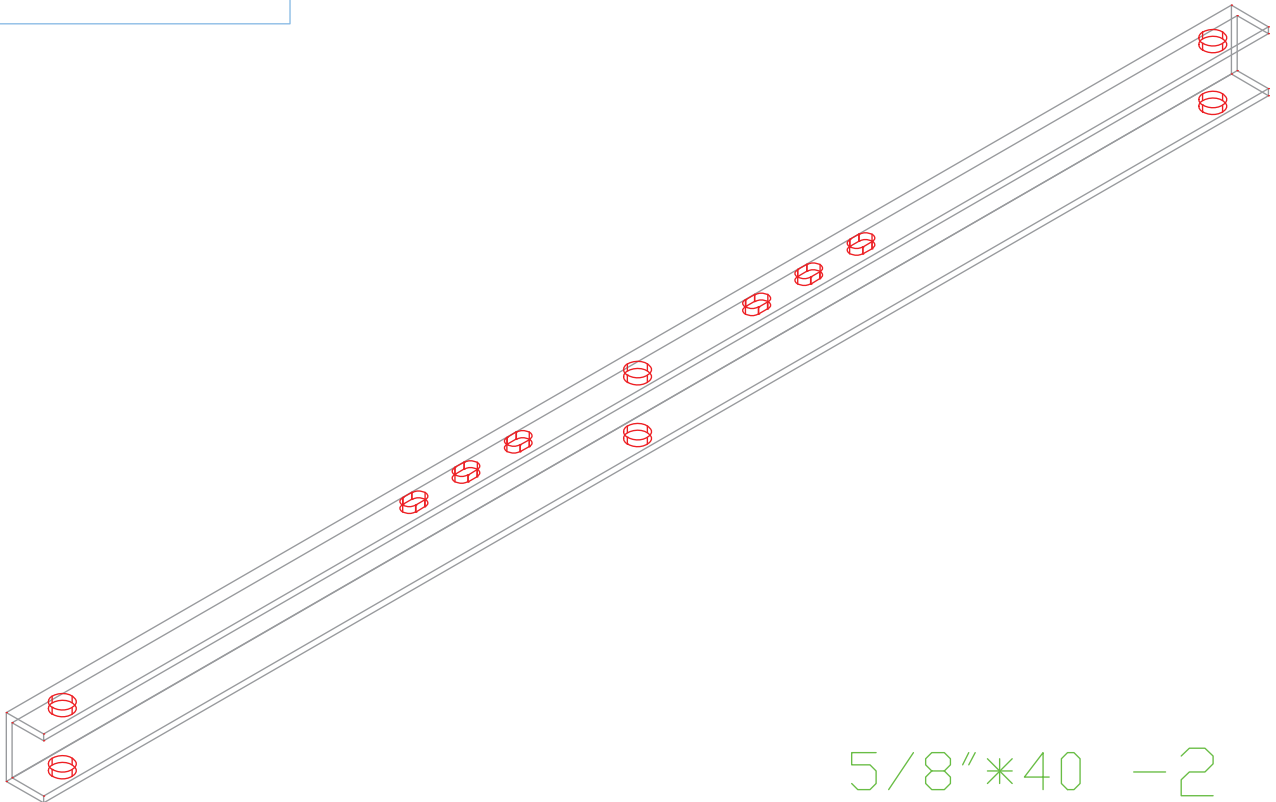


Hot Galvanized Auxilliary
Steel Arm K160/1

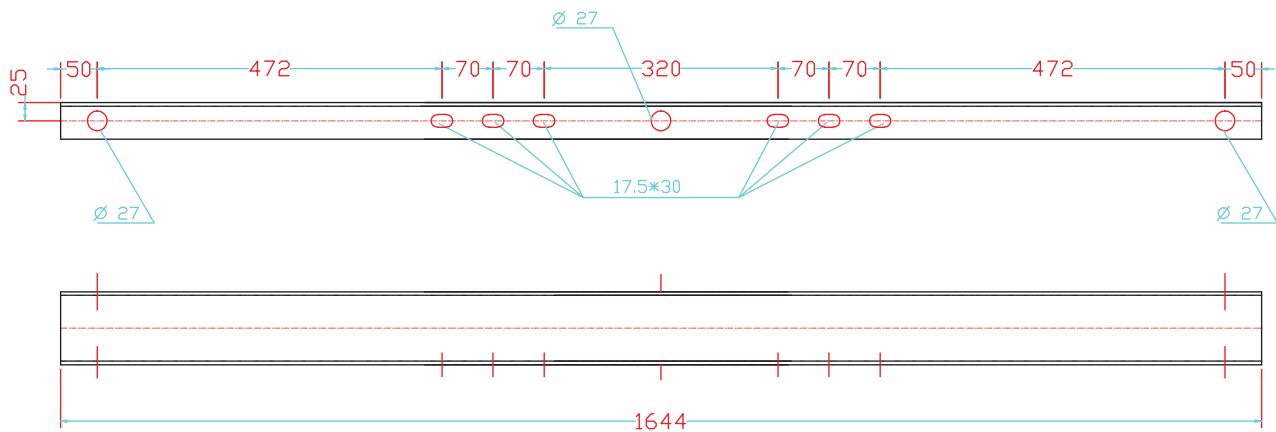
Weight Kg	Unit mm mesurement	Description	Quant.
4.6	850	L60*60*6	1

Note: All component must be Steel RST37.2
hot dip galvanized

K160/3_B



5/8" * 40 - 2



شركة توزيع الكهرباء، محافظات غزة
SEPCO

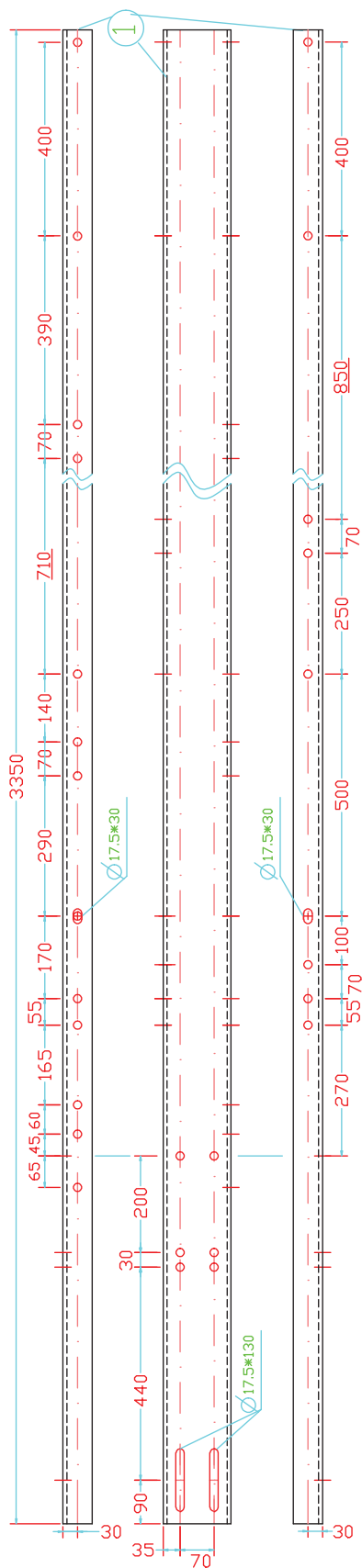
Prepared: Eng. ziad ALHoussaini

Checked By: Eng. Kamil Rabah

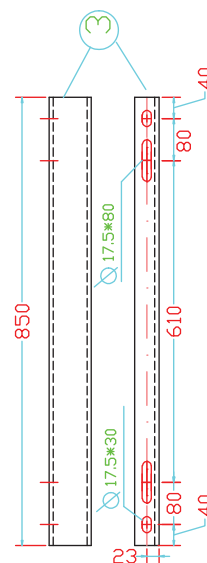
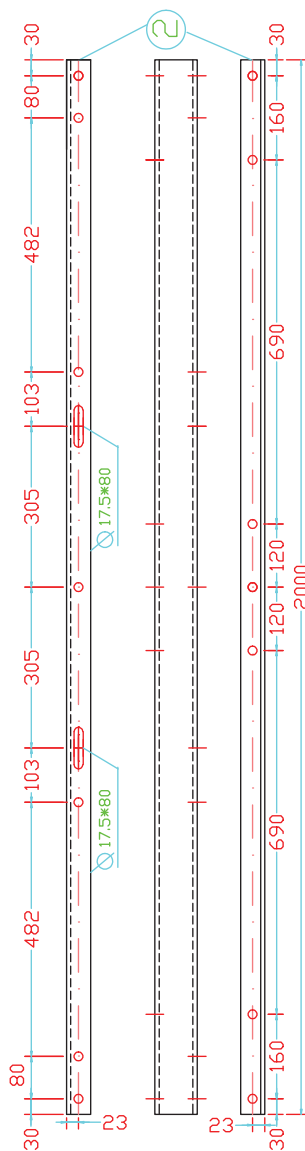
Hot Galvanized Auxilliary
Steel Arm K160/3_B

Weight Kg	Unit mesurnent	Description	Quant.
	1644	CN° 8	1

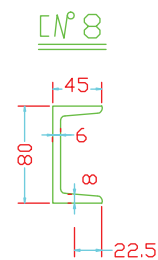
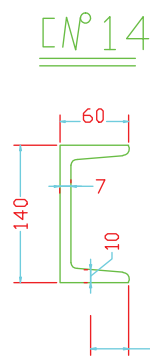
Note: All component must be Steel RST37.2
hot dip galvanized



All the holes is $\phi 17.5$



- Bolts Required for installation on the pole
- 8 UNC Bolt 5/8" * 40mm
 - 8 square washer 5/8"
 - 8 UNC Bolt 5/8" * 35mm
 - 8 Ring washer 5/8"



Note: All component must be Steel RST37.2 hot dip galvanized



Hot Galvanized Transformer
Isolator Side Arm K1558
3.35m long

K.g	mesurent	mesurent	Description	Item	Quant.
107.2	6700	3350	CN° 14	1	2
34.5	4000	2000	CN° 8	2	2
7.3	850	850	CN° 8	3	1
149Kg	Total Weight				

Technical Guarantees No. OT24_400**24 kv Heat Shrinkable Outdoor Termination Kit for XLPE Cable 1x400 mm²**

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
1	Name of Manufacturer					
2	Country of Origin					
3	Standards		IEC60502 & CENELEC HD629.1 S1			
4	Max. Service Voltage (Um)	kV	24			
5	Outdoor Termination Material , form , Designation		Heat Shrink Tubing and Molded Parts Shall be Flexible, Made from Specially Formulated Cross-Lined Polymeric			
6	Cable and Conductor Type		400 mm ² Single Core Aluminium or Copper Conductor Cable with Copper Wire Shield			
7	Cable Insulation Type		XLPE			
8	Insulating , Electrical Material and Rain Shed Brittle Temperature	°C	<-40			
9	AC Dry withstand Voltage Test (1 minute without flashover and No Breakdown)	Kv	65			

Technical Guarantees No. OT24_400

24 kv Heat Shrinkable Outdoor Termination Kit for XLPE Cable 1x400 mm²

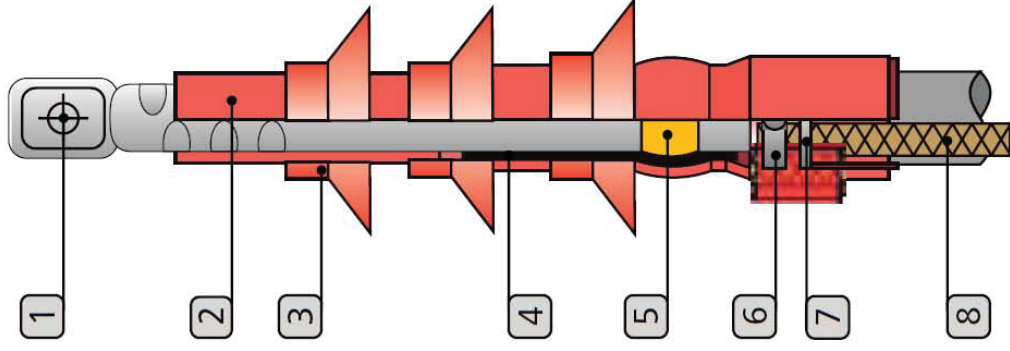
No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
10	AC Dry withstand Voltage Test (6 Hour without flashover and No Breakdown)	Kv	55			
11	Impulse withstand Voltage Test 1.2 Micro Second Between Conductor & Screen Grounded (10 times without flashover and No Breakdown)	kV	150			
12	DC withstand Voltage Test (15 minute without Flashover and No Breakdown)	Kv	105			
13	Influence of Humidity (100 Hours without traces of erosions extending up to insulation)	Kv	14			
14	Partial Discharge (Corona) Extinction Voltage <5 pc	kV	21.5			
15	Heat Shrinkable Outdoor Termination Kit Parts					
	Terminal Connector (for Aluminium or Copper Conductors)		Required			
	Anti-Tracking Sleeve		Required			
	Rain-Shed		Required			
	Stress Control Sleeve		Required			
	Stress Control Mastic		Required			
	Binding wire		Required			
	Worm Drive Clamp		Required			

Technical Guarantees No. OT24_400

24 kv Heat Shrinkable Outdoor Termination Kit for XLPE Cable 1x400 mm²

No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
16	Conductor Cross Sectional Area	mm ²	400			
17	Termination Length	mm	510			
18	Rain Shed Diameter	mm	135			
19	Number of Rain Shed	No	3			
20	Attached Drawing		Drawing No OT24_400			

Tenderer’s Signature : Date:

Outdoor
Termination

XLPE Termination

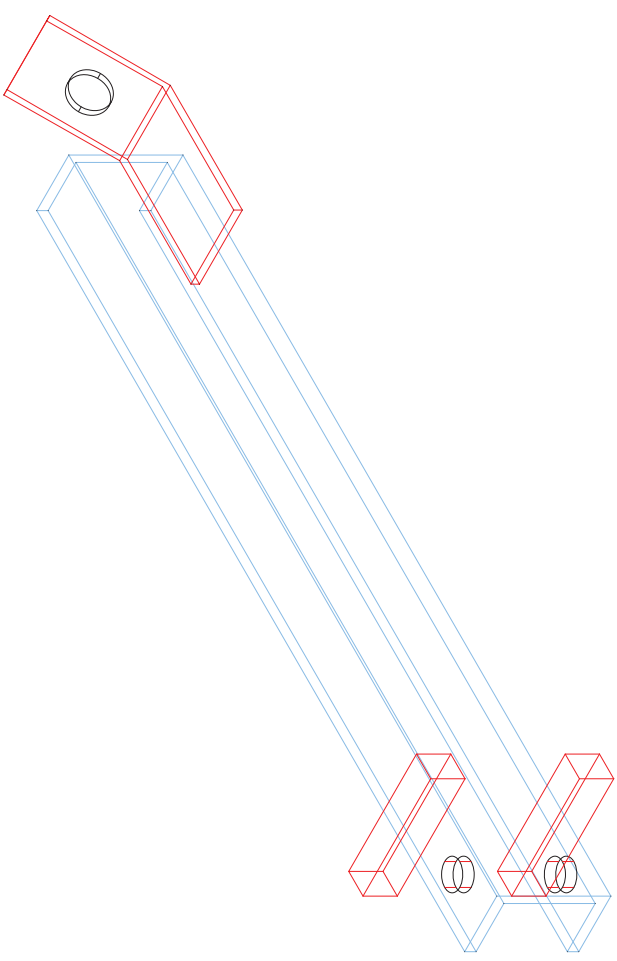
- 1 Terminal Connector
- 2 Anti-Tracking Sleeve
- 3 Rain-Shed
- 4 Stress Control Sleeve
- 5 Stress Control Mastic
- 6 Binding wire
- 7 Worm Drive Clamp
- 8 Copper Braid (Earthlings for Screen)

Technical Guarantees No. PDI_1050

22kv Overhead Line Tension Polymeric Composite Insulator , with Ball and Socket with Creepage Distance 1050 mm

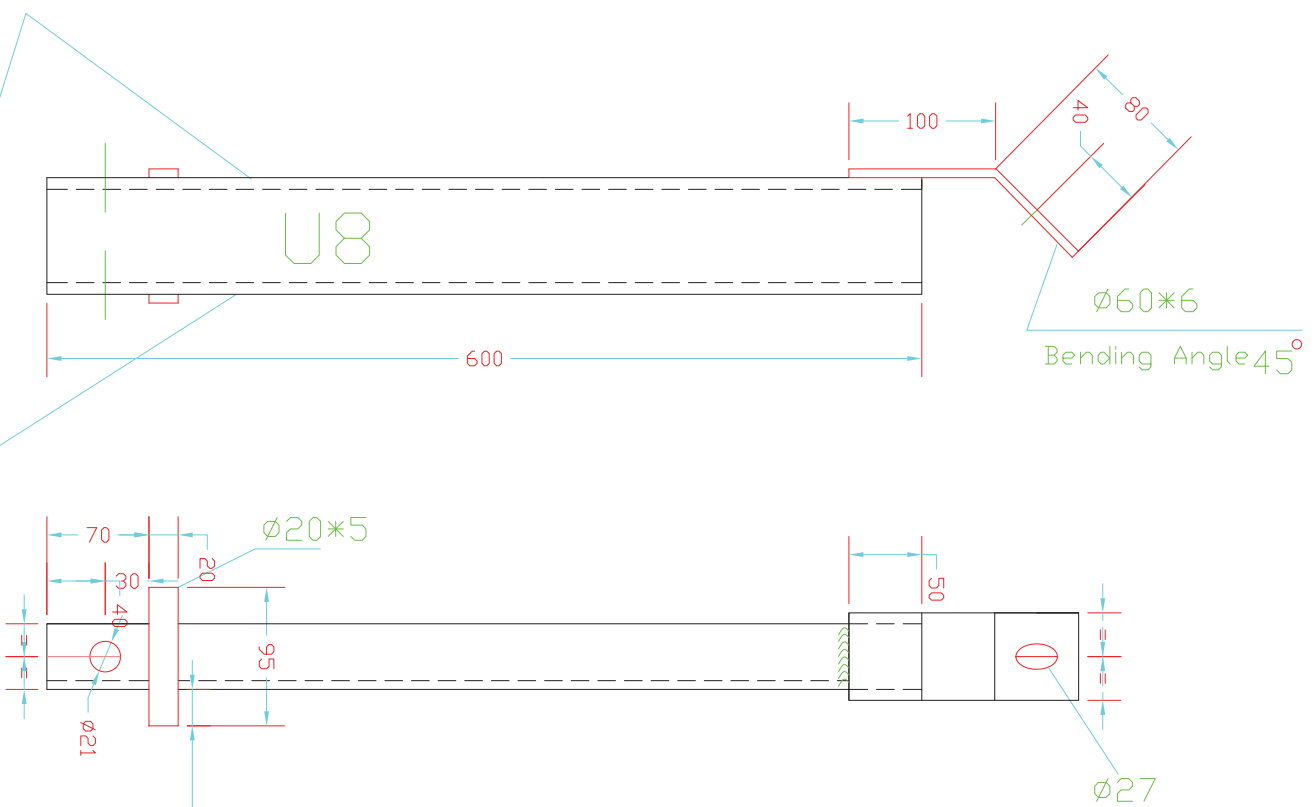
No	Description	Unit	Requirements	Offered Data	Notes, Remarks , Ref to Documentation	Evaluation Committee Comments
1	Name of Manufacturer					
2	Country of Origin					
3	Design Standards		IEC 61109 , IEC 60815 , BS 3288			
4	Nominal System Voltage	kV	24			
5	Insulating Material		Composite Polymer			
6	Housing		Silicon			
7	Metal Parts		Hot Dip Galvanized			
8	Number of Sheds					
9	Total Length	mm				
10	Shed Diameter	mm				
11	Min. Creepage Distance	mm	1050			
12	Min. Mechanical Failing Load	kN	70			
13	Socket and Ball Size	mm	Φ16			
14	Weight	Kg				
15- Power Frequency withstand Voltage (1min)						
15.1	a)Dry	kV	130			
15.2	b)Wet	kV	120			

K12171/1



Bolts Required for installation on the pole

2 UNC Bolt 3/4"×35mm
2 Ring washer 3/4"



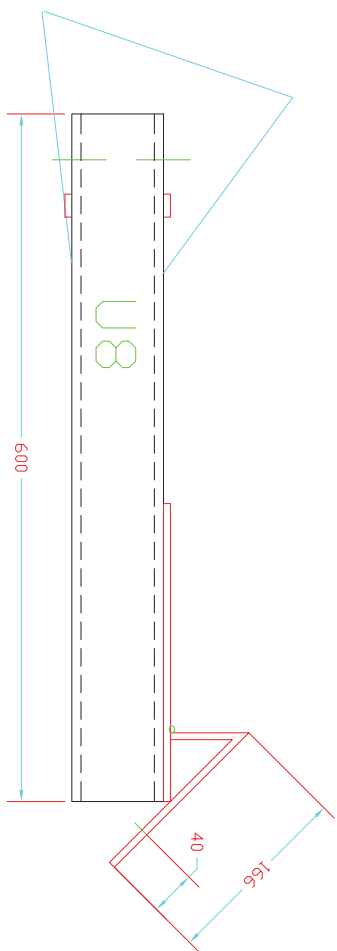
Don't Weld In this Side



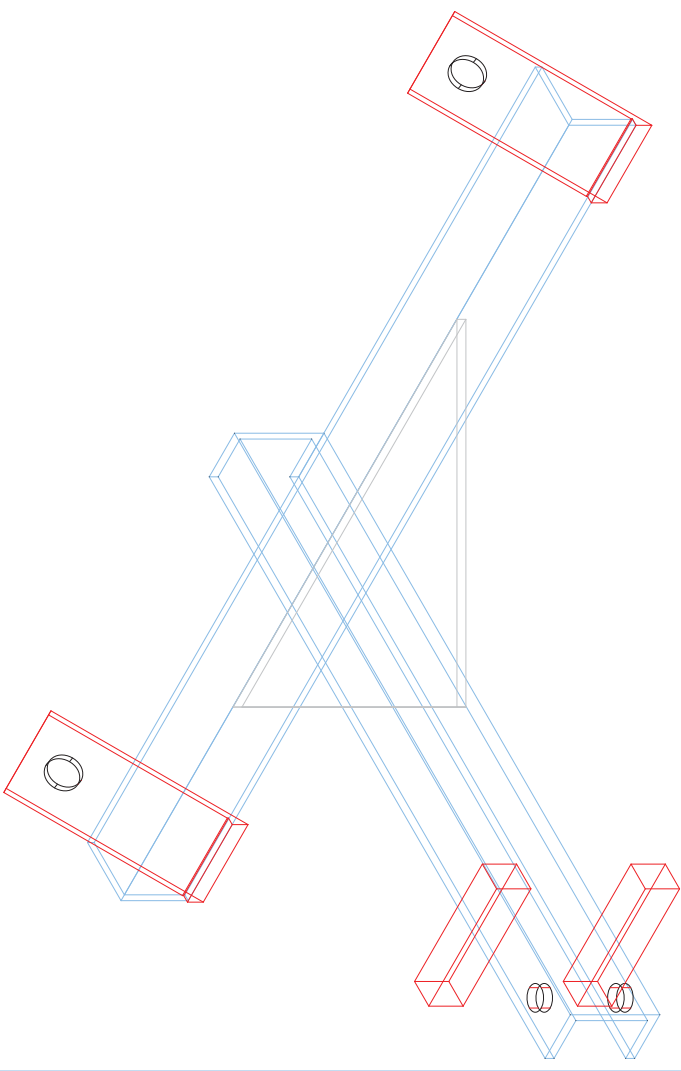
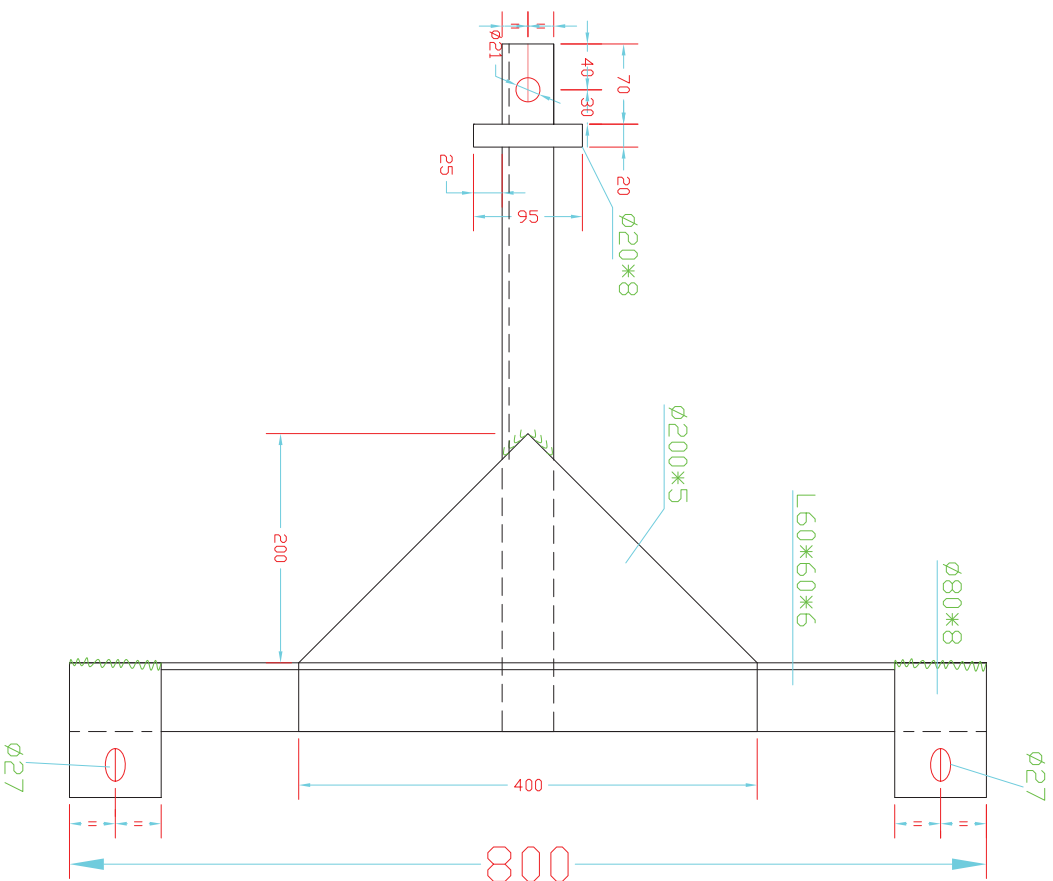
مركزية التوزيع كمبرياء مصاحبات غزة
GEDC0

Prepared: Eng. ziad ALHousain

Hot Galvanized Auxiliary Steel Arm K12171/1



Don't Weld In this Side



Bolts Required for
installation on
the pole

- 2 UNC Bolt 3/4" * 35mm
- 2 Ring washer 3/4"

Hot Galvanized Auxiliary
Steel Arm K12171/2



مملكة العربية السعودية
وزارة الكهرباء والماء
BEEDC

Prepared Eng. Zaid Al-Hussaini