



QUESTIONS AND ANSWERS REPORT (1)

<u>To:</u>	Bidders
<u>From:</u>	UNDP Syria
<u>Subject:</u>	Provision of Training on Electricity Infrastructure Rehabilitation (Transmission).
<u>Reference:</u>	UNDP-SYR-RFQ-136-18
<u>Date:</u>	2 Dec. 2018

UNDP Syria Procurement Unit has received questions regarding the subject Tendering Procedure. All questions received to-date are documented below with respective answers.

Questions and Answers

1. Can a one-week extension be granted on the submission deadline and a corresponding one-week extension on the planned contract start date?

Answer: No.

2. Ref 'period of validity of quotes starting the submission date'. This requires bidders to agree to an extension of validity of tenders with no limitation on duration. Can UNDP indicate a likely maximum period of validity extension?

Answer: No.

3. What is the location of the training - Damascus or elsewhere?

Answer: Abroad.

4. Will some test equipment or laboratory facilities or a PETE substation/equipment/assets be provided by UNDP or PETE to facilitate the practical aspects of the training

Answer: To be provided by the training center where the training will be held.

5. Is prior similar experience with UN missions and agencies a mandatory requirement for bidders?



Answer: No. Just similar training.

6. Will UNDP provide a letter of appointment to facilitate the nominated bidders Syrian visa application?

Answer: Training abroad.

7. Can UNDP confirm that the 5-day and the 2-day training can run consecutively?

Answer: Yes should run consecutively.

8. What is the spoken English competence level (where 0 is poor and 10 is fluent) of the participants?

Answer: 5 to 8.

9. What is the technical competence level (where 0 is poor and 10 is excellent) of the participants?

Answer: 7 to 10. Engineers who have previous working experience.

10. We note from the 'Training Course Information' that the content is general-technical in nature. It is not specifically on higher voltage systems such as SF6 CB's, transformers of +10MVA, HV disconnects, sub-station reactors, etc. Are we correct in this interpretation?

Answer: This requirement has been specified by the transmission director to bring his engineers up to date in this field.