ANNEX 6: indicative M&E Plan

According to the NAMA Facility Monitoring and Evaluation Framework one important aspect of the NSP implementation is the need to demonstrate progress on the core objectives of the NAMA Facility i.e. on greenhouse gas (GHG) emission reductions – as well as on sustainable development co-benefits in a systematic and verifiable manner. To do this NSPs´ data collection and monitoring and reporting systems need to be harmonised with each other and must be sound and systematic.

Monitoring is the continuous or periodic function that involves the systematic collection of data (qualitative and quantitative) for the purposes of keeping activities on track. **Evaluation** is the systematic and impartial assessment of theNSP. It aims to determine the relevance, impact, effectiveness, efficiency and sustainability of the NSP and contributions of the partners involved.

The **baseline scenario** is being used to calculate the target value. By implementing a sustainable financial mechanism, the NSP will increase the grid connected installed capacity of PV from 0 to 10.5 MW, the annual generation of sustainable electricity from 0 to (approximately) 16,851 MWh/a during NSP and will lay the foundation for further private investments in renewable energy in The Gambia. Therefore, in this NSP all baseline values for outcome as well as output indicators are set at 0.

Quality assurance mechanisms

The quality assurance mechanism primarily consists of validating collected data/information (e.g. MW installed, MWh generated, number of people participating in training, number of feasibility study by 2 different sources (e.g. MW installed by IPP and NAWEC, MWh generated by IPP and NAWEC, emission factor according to CDM methodology and national expert etc.)

Tentative dates for evaluation(s)

Mid-term evaluation: 2.5 years after commencement of NSP

End of project NSP evaluation:

Please give the name of the person responsible for M&E.: Almamy Camara, UNDP

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Indicator	Data collection methods and sources	ibility	Baseline	Repo	Target /end of project values (accumulated data)								
		Responsibility		End of year 1 (2020)	End of year 2 (2021)	End of year 3 (2022)	End of year 4 (2023)	End of year 5 (2024)	End of project	2022	2024 (see end of		
Impact: Transformation to Outcome Indicators	Impact: Transformation towards a low-carbon society in line with The Gambia's Nationally Determined Contribution Outcome Indicators												
M1: Reduction of greenhouse gas emissions	calculations as according to Annex 7 most relevant parameters: net electricity generation EGBLy, and emission factor EFCO2y, implementation time; sources: generation reports by IPP based on standard metering, payments by NAWEC, emission factors according to CDM: AMS-I.F.: Version 3.0	UNDP	0	0	0	12,896	12,896	12,896	38,688	14,107	42,3 21		

M2 (a): Number of people directly benefitting from NAMA Support Projects <i>People gaining improved</i> <i>capacities (target group</i> <i>NAWEC staff – capacity to</i> <i>develop and implement PV</i> <i>IPPs)</i>	measurement/ identification (= sources) of contracts with technical experts supporting NAWEC during IPP implementation, signed lists of participation in trainings etc.	UNDP	0	5	5	0	0	0	10	10	10
M2 (b): Number of people directly benefitting from NAMA Support Projects <i>People gaining</i> <i>improvements in quality of</i> <i>life (e.g. sustainable</i> <i>energy supply to grid</i> <i>connected households)</i>	calculationsasaccordingtoassumptions(mostrelevantparametersareEGBLy and factordemandforelectricityfromatypicalhousehold,averagesizeofhousehold,averagesizeofhousehold,averagesizeofhousehold inThe Gambia)sources:generationreportsbyNAWEC,connectionrates,IDA/IBRDreports	UNDP	0	0	0	144,500	144,500	144,500	144,500	144,500	144, 500

M3 (a): Indicator (as according to NAMA Facility M&E Framework Nr.3) Replicable, scalable and/or long-lasting financial instruments for financing low-carbon sustainable development (e.g. technologies, business models, etc.) have been established Practical implementation of theoretical PPP model and increase of existing grid connected PV from (almost) 0 to 10.5 MW	sources : signed PPA between NAWEC and IPP, commissioning certificates, feasibility studies for further IPP projects, periodic PURA reports, PV	UNDP	0	level of likelyhood = 0	level of likelyho od = 2	level of likelyhoo d = 4	level of likelyho od = 4	level of likelyhood = 4	level of likelyhood = 4	level of likelyho od = 4	level of likel yho od = 4
M3 (b): Indicator (as according to NAMA Facility M&E Framework Nr. 5) Low-carbon sustainable approaches or instruments (e.g. business models, financing solutions etc.) that have been tested or piloted within or independent of the NSP are scaled up or replicated as a result of the NSP. Long term practical use of	market reports such as IRENA, Bloomberg etc.	UNDP	0	level of likelyhood = 0	level of likelyho od = 0	level of likelyhoo d = 0	level of likelyho od = 2	level of likelyhood = 3	level of likelyhood = 3	level of likelyho od = 0	level of likel yho od = 3

financial mechanism for PV installation and operation. Additional actors apply same or similar financial mechanism											
M3 (c): Indicator (as according to NAMA Facility M&E Framework Nr 6) Institution or committee that is committed to low- carbon sustainable development (NAWEC) is being significantly strengthened		UNDP	0	(see Indicator ToC Output 3)							
(see Indicator ToC Output 3)											
ToC Outcome 2: Increase of renewable energy-based electricity generation	calculations as according to Annex 7 most relevant parameters: net electricity generation EGBLy;	UNDP	0	0	10.5 MW installe d capacit	16,851M Wh/a	16,851 MWh/a	16,851MW h/a	10.5 MW 50,553 MWh	10.5 MW installed capacity	10.5 MW 50,5 53 MW

	sources: generation reports by IPP based on standard metering, payments by NAWEC				У						h
ToC Outcome 3: Reduction of fossil fuels imports	calculationsasaccording to Annex 7mostrelevantparameters:netelectricity generationEGBLy; and factor ofefficiency of existingfossilfuel-basedpower plants)sources:generationreports by IPP basedon standard metering,paymentsbyNAWEC,NAWECmeasurementsonenergyefficiency ofpower plantsetc.	UNDP	0	0	0	3,964,94 1 I	3,964,9 41 I	3,964,941	11,894,823 I	3,964,9 41 I	11,8 94,8 23 I
Output Indicators											
ToC Output 3 (activity 5): Improve the capacity of NAWEC	sources: standard	UNDP	0	1	0	0	0	0	1	1	1
 Standard PPA document finalized, used by trained NAWEC staff Experience gained by NAWEC staff with use 	PPA document., document about financing mechanism, feasibility reports, pubic tenders etc		0	0	0	0	0 3	0	1 3	0	3

of PPA guarantee mechanism (expectations of project developers and financial sector in PPA and insurance approaches) • Number of feasibility studies for further NAWEC originated PV IPP projects											
ToC Output 4 (activity 6): Improve NSP efficiency through MRV	sources: the final NSP M&E plan will be signed off by responsible position nominated by UNDP & MECCNAR/ NAWEC, regular reports	UNDP	0	1	1	1	1	1	1	1	1